

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2017/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of 2017/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657 Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657 Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/30/2018
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Thomas B. Specketer	03 Signature Thomas B. Specketer	04 Date Signed (Mo, Da, Yr) 03/26/2018
02 Title Vice President and CFO		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas B. Specketer, Vice President and Chief Financial Officer
666 Grand Avenue, Suite 500; P.O. Box 657
Des Moines, IA 50306-0657

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Iowa - July 18, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Iowa - Electric and Gas
Illinois - Electric and Gas
South Dakota - Electric and Gas
Nebraska - Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Controlling Corporation: MHC Inc. (owns 100% of MidAmerican Energy Company)

Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: MidAmerican Funding, LLC (owns 100% of MHC Inc.)

Manner and Extent of Control: 100% Common Stock Ownership

Controlling Corporation: Berkshire Hathaway Energy Company (owns 100% of MidAmerican Funding, LLC)

Manner and Extent of Control: Sole Member

Controlling Corporation: Berkshire Hathaway Inc. (owns 89.9% of Berkshire Hathaway Energy Company)

Manner and Extent of Control: 89.9% Common Stock Ownership

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	President and CEO	William J. Fehrman	2,145,646		
2	Senior Vice President and General Counsel	Robert B. Berntsen	312,385		
3	Senior Vice President and Environmental Compliance Offic	Cathy S. Woollums	115,729		
4	Vice President	Michael, Fehr	225,596		
5	Vice President and Secretary	Paul J. Leighton	150,295		
6	Vice President and Chief Financial Officer	Thomas B. Specketer	242,160		
7	Vice President	James W. Dougherty	235,247		
8	Vice President and Associate General Counsel	Jon A. Andreasen	661,247		
9	Vice President	Barry Campbell	141,955		
10	Vice President, Taxation	Steven R. Evans	53,140		
11	Vice President	Jeffery J. Gust	364,087		
12	Vice President	David W. Ulozas	595,113		
13	Vice President	Thomas H. Hutchins	228,247		
14	Senior Vice President	Joseph F. Moore	369,916		
15	Vice President	Adam L. Wright	448,763		
16	Vice President	Michael A. Gehringer	238,852		
17	Treasurer	James C. Galt	110,328		
18	Vice President	Kathryn M. Kunert	196,843		
19	Vice President	Michael S. Hindman	207,730		
20	Vice President	Rich G. Lovig	203,475		
21	Vice President	Jennifer McIvor	175,618		
22	Vice President	Spencer T. Moore	256,231		
23	Vice President	Terry T. Ousley	240,551		
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Salary information represents MidAmerican Energy Company's share of the total W-2 wages paid to the officer.

Adam Wright will replace William J. Fehrman as a Director starting January 10, 2018.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	William J. Fehrman	MidAmerican Energy Company
2	President & CEO	666 Grand Avenue, Suite 500, P.O. Box 657
3		Des Moines, IA 50306-0657
4		
5	Thomas B. Specketer	MidAmerican Energy Company
6	Vice President & CFO	666 Grand Avenue, Suite 500, P.O. Box 657
7		Des Moines, IA 50306-0657
8		
9	Rob Bernsten	MidAmerican Energy Company
10	Senior Vice President & General Counsel	666 Grand Avenue, Suite 500, P.O Box 657
11		Des Moines, IA 50306-0657
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 2 Column: a

Adam Wright will replace William J. Fehrman as a Director starting January 10, 2018.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	MW ISO FERC Electric Tariff Fourth Revised Vol. 1		ER09-1252-000		
2	MW ISO FERC Electric Tariff Fourth Revised Vol. 1		ER09-1779-000		
3	MW ISO FERC Electric Tariff Fourth Revised Vol. 1		ER10-1492-000		
4	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER10-1997-000		
5	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER10-1997-001		
6	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER11-2700-000		
7	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER11-2700-004		
8	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER11-3251-000		
9	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER11-3704-000		
10	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-242-000		
11	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-297-000		
12	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-310-000		
13	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-578-000		
14	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER12-1667-000		
15	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-307-000		
16	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-674-000		
17	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-674-002		
18	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1547-000		
19	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1827-000		
20	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-674-000		
21	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1169-000		
22	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1169-001		
23	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1186-000		
24	MW ISO FERC Electric Tariff Fifth Revised Vol. 1		ER13-1187-000		
25	Midcontinent Independent Sys Oper FERC Elec Tariff		ER13-2379-000		
26	Midcontinent Independent Sys Oper FERC Elec Tariff		ER13-2379-003		
27	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-102-000		
28	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-421-000		
29	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-421-001		
30	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-260-000		
31	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-261-000		
32	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-649-000		
33	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-2468-000		
34	Midcontinent Independent Sys Oper FERC Elec Tariff		ER12-480-006		
35	Midcontinent Independent Sys Oper FERC Elec Tariff		ER14-421-000		
36	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-142-000		
37	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-277-000		
38	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-358-000		
39	Midcontinent Independent Sys Oper FERC Elec Tariff		ER12-480-007		
40	Midcontinent Independent Sys Oper FERC Elec Tariff		ER13-2379-004		
41	Midcontinent Independent Sys Oper FERC Elec Tariff		ER15-1067-000		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

INFORMATION ON FORMULA RATES (continued) FERC Rate Schedule/Tariff Number FERC Proceeding
--

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1210-000
2	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1490-000
3	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1689-000
4	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-1067-001
5	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-16-000
6	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-314-000
7	Midcontinent Independent Sys Oper FERC Elec Tariff	ER15-2364-000
8	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-18-000
9	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-392-000
10	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-1313-000
11	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-1322-000
12	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-1333-000
13	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-1534-000
14	Midcontinent Independent Sys Oper FERC Elec Tariff	ER16-2417-000
15	Midcontinent Independent Sys Oper FERC Elec Tariff	ER17-893-000
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
--	---	---------------------------------------	--

INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website					
Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
--	---	---------------------------------------	--

<div> <div>INFORMATION ON FORMULA RATES</div> <div>Formula Rate Variances</div> </div>				
<div> <div>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</div> <div>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</div> <div>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</div> <div>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</div> </div>				
Line No.	Page No(s).	Schedule	Column	Line No
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q4
--	---	-----------------------	---

<p align="center">IMPORTANT CHANGES DURING THE QUARTER/YEAR</p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>
--

<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

	<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
1st Quarter	Farragut, IA	25 Years	Gas	Renewal
	Meriden, IA	25 Years	Electric & Gas	Renewal
	Carbon Cliff, IL	25 Years	Electric	Renewal
	Milan, IL	25 Years	Electric & Gas	Renewal
2nd Quarter	Denver, IA	25 Years	Gas	Renewal
	Cleghorn, IA	25 Years	Electric	Renewal
	Pleasant Hill, IA	25 Years	Electric & Gas	Renewal
	University Heights, IA	20 Years	Electric & Gas	Renewal
3rd Quarter	Elkhart, IA	25 Years	Electric & Gas	Renewal
	Hills, IA	25 Years	Gas	Renewal
	Moorland, IA	25 Years	Gas	Renewal
	Solon, IA	25 Years	Gas	Renewal
	Hampton, IL	25 Years	Electric & Gas	Renewal
	Rapids City, IL	25 Years	Electric	Renewal
	Baltic, SD	20 Years	Gas	Renewal
4th Quarter	Hedrick, IA	25 Years	Gas	Renewal
	Lewis, IA	25 Years	Electric	Renewal

2. None

3. Sale of the 161kV Mercer-Sandburg Transmission Line Segment to Ameren Illinois Company for \$114,491. Original plant balance \$453,388 less accumulated depreciation of \$365,318 equals net book value of \$88,070. Recognized a gain on sale of \$26,421. Sale of assets to Ameren Illinois Company approved in Illinois Commerce Commission Docket 14-0572. Journal entries were filed on e-docket on Friday, September 15, 2017.

Sale of the 345kV Line Sub K to DAEC to ITC Midwest. Original plant balance \$855,715 less accumulated depreciation of \$806,205 equals net book value of \$49,510. No gain or loss recognized on sale. Sale of assets to ITC Midwest approved in FERC Docket No. EC17-50-000. Journal entries were filed on November 3, 2017.

Purchase of North Ankeny area 161kV transmission structures and land rights (a segment of the original Perry to Elkhart line) from ITC Midwest. Original plant balance of \$138,310 less accumulated depreciation of \$61,179 equals net book value of \$77,131. Purchase of assets from ITC Midwest approved in FERC Docket No. EC17-51-000. Journal entries were filed on November 3, 2017.

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 17-8-000 on January 18, 2017 and effective March 1, 2017, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$905 million through February 28, 2019. As of September 30, 2017, MidAmerican Energy has no commercial paper outstanding pursuant to this order.

7. None

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

8. The following compensation increases were received by MidAmerican Energy Company employees during 2017:

Type	Effective Date	Percent	Est. Annual Cost
Salaried	1/1/2017	1.85%	\$ 2,670,819
Consolidated IBEW	5/1/2017	2.00%	1,232,456
Fort Madison Union	5/1/2017	2.00%	4,316
Sioux Falls Union	10/1/2017	2.00%	13,844

9. MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10. None

11. None

12. None

13. None

14. Not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2017/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	18,793,024,845	17,600,171,533
3	Construction Work in Progress (107)	200-201	794,068,960	491,482,450
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		19,587,093,805	18,091,653,983
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,297,131,908	6,144,593,167
6	Net Utility Plant (Enter Total of line 4 less 5)		13,289,961,897	11,947,060,816
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	2,317,276	1,929,315
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		145,697,038	149,282,179
10	Spent Nuclear Fuel (120.4)		47,495,730	41,607,651
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	145,098,821	141,093,778
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		50,411,223	51,725,367
14	Net Utility Plant (Enter Total of lines 6 and 13)		13,340,373,120	11,998,786,183
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,873,777	6,710,687
19	(Less) Accum. Prov. for Depr. and Amort. (122)		643,409	614,042
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		212,974,492	193,093,706
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		721,839,425	517,363,460
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	1,867,469
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		941,044,285	718,421,280
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	14,236,130
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,700	159,700
38	Temporary Cash Investments (136)		171,478,632	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		140,154,699	134,340,801
41	Other Accounts Receivable (143)		42,941,892	36,779,654
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,448,997	6,834,456
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		76,267,215	26,617,368
45	Fuel Stock (151)	227	119,853,771	140,614,512
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	96,053,789	94,296,872
49	Merchandise (155)	227	78,996	68,676
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	899,115	1,009,506

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	end of 2017/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	5,202,913,757	4,598,371,412
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		5,764,286,327	5,159,743,982
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,670,325,000	2,670,325,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,407,968,666	1,659,845,466
22	Unamortized Premium on Long-Term Debt (225)		5,391,157	6,407,232
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,473,214	12,110,941
24	Total Long-Term Debt (lines 18 through 23)		5,072,211,609	4,324,466,757
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,602,231	1,699,174
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,154,800	6,046,830
29	Accumulated Provision for Pensions and Benefits (228.3)		142,904,125	133,271,224
30	Accumulated Miscellaneous Operating Provisions (228.4)		14,537,797	14,836,010
31	Accumulated Provision for Rate Refunds (229)		7,911,976	8,700,180
32	Long-Term Portion of Derivative Instrument Liabilities		1,724,690	1,186,170
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		559,362,462	566,824,809
35	Total Other Noncurrent Liabilities (lines 26 through 34)		735,198,081	732,564,397
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	99,000,000
38	Accounts Payable (232)		436,629,156	289,949,810
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		60,265,614	48,625,403
41	Customer Deposits (235)		2,942,672	3,058,563
42	Taxes Accrued (236)	262-263	131,701,628	132,896,427
43	Interest Accrued (237)		49,856,330	46,520,467
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	

--	--	--	--	--

[illegible]

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,827,162,113	2,622,194,736		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,387,526,340	1,257,617,347		
5	Maintenance Expenses (402)	320-323	246,842,159	194,724,944		
6	Depreciation Expense (403)	336-337	490,361,992	483,679,689		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	22,979,170	4,589,326		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	10,666,414	9,724,921		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337		359,117		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		51,018,470	52,196,063		
13	(Less) Regulatory Credits (407.4)		98,633,140	80,332,122		
14	Taxes Other Than Income Taxes (408.1)	262-263	132,976,748	125,601,145		
15	Income Taxes - Federal (409.1)	262-263	-477,118,940	-472,767,691		
16	- Other (409.1)	262-263	-23,319,723	-7,274,798		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	975,650,701	785,020,012		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	651,460,850	431,683,216		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,244,307	-1,278,163		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		74	71		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		23,906,236	24,926,965		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,090,151,196	1,945,103,468		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		737,010,917	677,091,268		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,108,154,563	1,985,587,633	719,007,550	636,607,103			2
						3
817,434,835	764,264,844	570,091,505	493,352,503			4
231,949,189	178,712,171	14,892,970	16,012,773			5
450,682,886	443,126,447	39,679,106	40,553,242			6
22,979,170	4,589,326					7
8,839,994	8,103,642	1,826,420	1,621,279			8
			359,117			9
						10
						11
51,018,470	52,196,063					12
98,633,140	80,332,122					13
111,599,374	106,198,108	21,377,374	19,403,037			14
-485,493,753	-475,881,051	8,374,813	3,113,360			15
-25,945,506	-10,376,654	2,625,783	3,101,856			16
859,804,044	697,142,921	115,846,657	87,877,091			17
551,268,439	359,575,029	100,192,411	72,108,187			18
-1,103,325	-1,137,181	-140,982	-140,982			19
						20
						21
74	71					22
						23
23,906,236	24,926,965					24
1,415,769,961	1,351,958,379	674,381,235	593,145,089			25
692,384,602	633,629,254	44,626,315	43,462,014			26

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		737,010,917	677,091,268			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		3,062,185	115,067			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,832,574	50,909			
33	Revenues From Nonutility Operations (417)		573,077	175,340			
34	(Less) Expenses of Nonutility Operations (417.1)		1,255,010	345,911			
35	Nonoperating Rental Income (418)		132,874	133,731			
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		3,719,725	1,130,707			
38	Allowance for Other Funds Used During Construction (419.1)		41,235,481	31,362,485			
39	Miscellaneous Nonoperating Income (421)		9,936,046	11,011,073			
40	Gain on Disposition of Property (421.1)		710,749	26,535			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		55,282,553	43,558,118			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		9,126	4,898			
44	Miscellaneous Amortization (425)		8,143	8,143			
45	Donations (426.1)		2,429,752	2,796,721			
46	Life Insurance (426.2)		-13,477,568	-7,843,201			
47	Penalties (426.3)			2,499			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,102,634	956,688			
49	Other Deductions (426.5)		3,689,801	2,534,876			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-6,238,112	-1,539,376			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	291,776	217,317			
53	Income Taxes-Federal (409.2)	262-263	-5,826,751	-2,438,414			
54	Income Taxes-Other (409.2)	262-263	-2,309,544	-6,180,492			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,174,747,294	823,285,452			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,172,667,808	817,780,076			
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-5,765,033	-2,896,213			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		67,285,698	47,993,707			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		207,616,552	191,119,295			
63	Amort. of Debt Disc. and Expense (428)		3,684,896	3,413,636			
64	Amortization of Loss on Reacquired Debt (428.1)		1,144,544	939,236			
65	(Less) Amort. of Premium on Debt-Credit (429)		1,016,076	1,016,076			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		3,365,096	467,038			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		15,040,742	12,077,582			
70	Net Interest Charges (Total of lines 62 thru 69)		199,754,270	182,845,547			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		604,542,345	542,239,428			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		604,542,345	542,239,428			

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,598,371,412	4,173,533,272
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		604,542,345	542,239,428
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividend of net assets of unregulated retail business			(117,401,288)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(117,401,288)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,202,913,757	4,598,371,412
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	604,542,345	542,239,428
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	513,341,162	488,269,015
5	Amortization of Other	62,186,223	64,240,730
6	Depreciation Charged to Operating Expenses	10,338,298	11,257,481
7	Regulatory Debits and Credits (Net)	-47,614,670	-28,136,059
8	Deferred Income Taxes (Net)	326,269,337	358,842,172
9	Investment Tax Credit Adjustment (Net)	-1,244,307	-1,278,163
10	Net (Increase) Decrease in Receivables	-55,792,644	-56,346,166
11	Net (Increase) Decrease in Inventory	18,728,275	-27,077,051
12	Net (Increase) Decrease in Allowances Inventory	110,391	129,501
13	Net Increase (Decrease) in Payables and Accrued Expenses	38,542,945	148,150,337
14	Net (Increase) Decrease in Other Regulatory Assets	-144,050	
15	Net Increase (Decrease) in Other Regulatory Liabilities	-654,768	-611,702
16	(Less) Allowance for Other Funds Used During Construction	41,235,481	31,362,485
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Working Capital - Prepayments and Other Current Liabilities	-2,639,536	123,905
20	Other	-29,286,559	-65,502,537
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,395,446,961	1,402,938,406
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,862,840,155	-1,548,219,721
27	Gross Additions to Nuclear Fuel	-22,478,021	-4,243,949
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-323,376	3,151
30	(Less) Allowance for Other Funds Used During Construction	-41,235,481	-31,362,485
31	Other (provide details in footnote): Net Cost of Removal of Plant	-22,353,945	-21,507,862
32	Accrued Additions to Plant	93,762,635	-93,366,900
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,772,997,381	-1,635,972,796
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	1,885,018	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-147,472,891	-142,341,767
45	Proceeds from Sales of Investment Securities (a)	136,932,152	157,606,630

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	-92,509,963	5,784,893		
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-1,874,163,065	-1,614,923,040		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	999,210,250	63,400,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)		99,000,000		
67	Other (provide details in footnote): Debt issuance costs	-8,872,491	-1,008,361		
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	990,337,759	161,391,639		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-255,379,153	-38,067,288		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)	-99,000,000			
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	635,958,606	123,324,351		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	157,242,502	-88,660,283		
87					
88	Cash and Cash Equivalents at Beginning of Period	14,395,830	103,056,113		
89					
90	Cash and Cash Equivalents at End of period	171,638,332	14,395,830		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other Amortization:

Asset retirement obligation accretion expense	\$ 23,906,236
Nuclear fuel	23,792,166
Utility plant	10,666,414
Debt issue cost and discounts	2,668,820
Loss on reacquired debt	1,144,444
Other	8,143
Total	\$ 62,186,223

Schedule Page: 120 Line No.: 20 Column: b

Cash flows from operating activities - other:

Settlements of asset retirement obligations	\$ (26,035,117)
Pension and other postretirement obligations	(25,656,114)
Advances for aid in construction, net	5,109,605
Energy efficiency costs	13,720,875
Provision for rate refunds	(788,204)
Other, net	4,362,396
Total	\$ (29,286,559)

Schedule Page: 120 Line No.: 53 Column: b

Details of other, net:

Restricted cash from long-term debt	\$ (98,219,065)
Nuclear decommissioning trust	4,537,275
Corporate-owned life insurance	1,374,626
Other, net	(202,799)
Total	\$ (92,509,963)

Schedule Page: 120 Line No.: 53 Column: c

Details of other, net:

Restricted cash from long-term debt	\$ (10,000,000)
Nuclear decommissioning trust	14,515,173
Corporate-owned life insurance	217,737
Other, net	1,051,983
Total	\$ 5,784,893

Schedule Page: 120 Line No.: 90 Column: b

Details of cash at end of year:

Cash (131)	\$ -
Special deposits (132-134)	-
Working funds (135)	159,700
Temporary cash investments (136)	171,478,632
(Less) funds restricted to environmental capital expenditures	-
Total cash and cash equivalents	\$ 171,638,332

Supplemental Information

Interest paid, net of amounts capitalized	\$ 192,605,043
Income taxes paid (received)	\$ (464,804,000)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(2,615,187)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	2,615,187			
4	Total (lines 2 and 3)	2,615,187			
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(2,615,187)		
2					
3			2,615,187		
4			2,615,187	542,239,428	544,854,615
5					
6					
7					
8					
9				604,542,345	604,542,345
10					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2017/Q4
--	---	-----------------------	---

<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MIDAMERICAN ENERGY COMPANY NOTES TO FINANCIAL STATEMENTS

(1) Company Organization

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct wholly owned subsidiary of MidAmerican Funding, LLC, ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of December 31, 2017 and 2016, respectively, net utility plant would be increased by \$861 million and \$816 million; current and accrued assets would be increased by \$94 million and \$- million; other property and investments would be decreased by \$207 million and \$59 million; deferred debits would be decreased by \$546 million and \$428 million; current and accrued liabilities would be increased by \$366 million and \$310 million, long-term debt would be decreased by \$380 million and \$273 million; other noncurrent liabilities and deferred credits would be increased by \$216 million and \$292 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities, investing activities and financing activities would remain unchanged for years ended December 31, 2017 and 2016.

On January 1, 2016, MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of BHE. The transfer was made at MidAmerican Energy's carrying value of the assets, liabilities and AOCI as of December 31, 2015, totaling \$90 million, and was recorded by MidAmerican Energy as a noncash dividend.

Accounting for the Effects of Certain Types of Regulation

MidAmerican Energy's utility operations are subject to the regulation of the Iowa Utilities Board ("IUB"), the Illinois Commerce Commission ("ICC"), the South Dakota Public Utilities Commission, and the Federal Energy Regulatory Commission ("FERC"). MidAmerican Energy's accounting policies and the accompanying Financial Statements conform to GAAP applicable to rate-regulated enterprises and reflect the effects of the ratemaking process.

MidAmerican Energy prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, MidAmerican Energy defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

MidAmerican Energy continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition, that could limit MidAmerican Energy's ability to recover its costs. MidAmerican Energy believes the application of the guidance for regulated operations is appropriate, and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other property and investments on the Balance Sheets.

Investments

MidAmerican Energy's management determines the appropriate classification of investments in debt and equity securities at the acquisition date and reevaluates the classification at each balance sheet date. Investments that management does not intend to use or is restricted from using in current operations are presented as noncurrent on the Balance Sheets.

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. Realized and unrealized gains and losses on securities in a trust related to the decommissioning of the Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") are recorded as a net regulatory liability because MidAmerican Energy expects to recover costs for these activities through regulated rates. Held-to-maturity securities are carried at amortized cost, reflecting the ability and intent to hold the securities to maturity.

Investments gains and losses arise when investments are sold (as determined on a specific identification basis) or are other-than-temporarily impaired. If a decline in value of an investment below cost is deemed other than temporary, the cost of the investment is written down to fair value, with a corresponding charge to earnings. Factors considered in judging whether an impairment is other than temporary include: the financial condition, business prospects and creditworthiness of the issuer; the relative amount of the decline; MidAmerican Energy's ability and intent to hold the investment until the fair value recovers; and the length of time that fair value has been less than cost. Impairment losses on equity securities are charged to earnings. With respect to an investment in a debt security, any resulting impairment loss is recognized in earnings if MidAmerican Energy intends to sell, or expects to be required to sell, the debt security before its amortized cost is recovered. If MidAmerican Energy does not expect to ultimately recover the amortized cost basis even if it does not intend to sell the security, the credit loss component is recognized in earnings and any difference between fair value and the amortized cost basis, net of the credit loss, is reflected in other comprehensive income (loss) ("OCI"). For regulated investments, any impairment charge is offset by the establishment of a regulatory asset to the extent recovery in

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

regulated rates is probable.

Allowance for Doubtful Accounts

Receivables are stated at the outstanding principal amount, net of an estimated allowance for doubtful accounts. The allowance for doubtful accounts is based on MidAmerican Energy's assessment of the collectibility of amounts owed to it by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. As of December 31, 2017 and 2016, the allowance for doubtful accounts totaled \$7 million and is included in receivables, net on the Balance Sheets.

Derivatives

MidAmerican Energy employs a number of different derivative contracts, including forwards, futures, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities, and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Balance Sheets.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked to market, and settled amounts are recognized as operating revenue or cost of sales on the Statements of Income.

For MidAmerican Energy's derivatives not designated as hedging contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities.

For MidAmerican Energy's derivatives designated as hedging contracts, MidAmerican Energy formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. MidAmerican Energy formally documents hedging activity by transaction type and risk management strategy. Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included in AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. All of MidAmerican Energy's derivatives designated as cash flow hedges and the related AOCI were transferred to a subsidiary of BHE on January 1, 2016.

Inventories

Inventories consist mainly of coal stocks, totaling \$117 million and \$137 million as of December 31, 2017 and 2016, respectively, materials and supplies, totaling \$100 million and \$99 million as of December 31, 2017 and 2016, respectively, and natural gas in storage, totaling \$24 million as of December 31, 2017 and 2016. The cost of materials and supplies, coal stocks and fuel oil is determined using the average cost method. The cost of stored natural gas is determined using the last-in-first-out method. With respect to stored natural gas, the replacement cost would be \$22 million and \$27 million higher as of December 31, 2017 and 2016, respectively.

Utility Plant, Net

General

Additions to utility plant are recorded at cost. MidAmerican Energy capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC") and equity AFUDC. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. Additionally, MidAmerican Energy has regulatory arrangements in Iowa in which the carrying cost of certain utility plant has been reduced for amounts associated with electric returns on equity exceeding specified thresholds and energy benefits associated with certain wind-powered generation. Amounts expensed under

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

this arrangement are included as a component of depreciation and amortization.

Depreciation and amortization for MidAmerican Energy's utility operations are computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by its various regulatory authorities. Depreciation studies are completed by MidAmerican Energy to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates.

The average depreciation and amortization rates applied to depreciable utility plant for the years ended December 31 were as follows:

	2017	2016
Electric	2.6 %	2.8 %
Gas	2.7 %	2.9 %

During the fourth quarter of 2016, MidAmerican Energy revised its electric and gas depreciation rates based on the results of a new depreciation study, the most significant impact of which was longer estimated useful lives for certain wind-powered generating facilities. The effect of this change was to reduce depreciation and amortization expense by \$3 million in 2016 and \$34 million annually based on depreciable plant balances at the time of the change.

Generally, when MidAmerican Energy retires or sells a component of utility plant, it charges the original cost, net of any proceeds from the disposition to accumulated depreciation. Any gain or loss on disposals of nonregulated assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of its regulated facilities, is capitalized by MidAmerican Energy as a component of utility plant, with offsetting credits to the Statements of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, MidAmerican Energy is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

MidAmerican Energy recognizes AROs when it has a legal obligation to perform decommissioning or removal activities upon retirement of an asset. MidAmerican Energy's AROs are primarily related to decommissioning of the Quad Cities Station and obligations associated with its other generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

MidAmerican Energy evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value. The impacts of regulation are considered when evaluating the carrying value of regulated assets. For all other assets, any resulting impairment loss is reflected on the Statements of Income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenue Recognition

Revenue from electric and natural gas customers is recognized as electricity or natural gas is delivered or services are provided. Revenue recognized includes billed and unbilled amounts. As of December 31, 2017 and 2016, unbilled revenue was \$89 million and \$87 million, respectively, and is included in receivables, net on the Balance Sheets.

The determination of customer billings is based on a systematic reading of customer meters and applicable rates. At the end of each month, amounts of energy provided to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

All of MidAmerican Energy's regulated retail electric and gas sales are subject to energy adjustment clauses. MidAmerican Energy also has costs that are recovered, at least in part, through bill riders, including demand-side management and certain transmission costs. The clauses and riders allow MidAmerican Energy to adjust the amounts charged for electric and gas service as the related costs change. The costs recovered in revenue through use of the adjustment clauses and bill riders are charged to expense in the same year the related revenue is recognized. At any given time, these costs may be over or under collected from customers. The total under collection included in receivables at December 31, 2017 and 2016, was \$72 million and \$31 million, respectively.

MidAmerican Energy collects from its customers sales and excise taxes assessed by governmental authorities on transactions with customers and later remits the collected taxes to the appropriate authority. If the obligation to pay a particular tax resides with the customer, MidAmerican Energy reports such taxes collected on a net basis and, accordingly, they do not affect the Statement of Income. Taxes for which the obligation resides with MidAmerican Energy are reported on a gross basis in operating revenue and operating expenses. The amounts reported on a gross basis are not material.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes MidAmerican Energy in its consolidated United States federal income tax return. MidAmerican Energy's provisions for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using estimated income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of OCI are charged or credited directly to OCI. On December 22, 2017, the Tax Cuts and Jobs Act ("2017 Tax Reform") was signed into law which, among other items, reduces the federal corporate tax rate from 35% to 21%. Changes in deferred income tax assets and liabilities that are associated with income tax benefits and expense for the federal tax rate change from 35% to 21%, certain property-related basis differences and other various differences that MidAmerican Energy deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory jurisdictions.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

In determining MidAmerican Energy's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by MidAmerican Energy's various regulatory jurisdictions. MidAmerican Energy's income tax returns are subject to continuous examinations by federal, state and local tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. MidAmerican Energy recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of MidAmerican Energy's federal, state and local income tax examinations is uncertain, MidAmerican Energy believes it has made adequate provisions for its income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on its financial results. MidAmerican Energy's unrecognized tax benefits are primarily included in taxes accrued and other long-term liabilities on its Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

New Accounting Pronouncements

In March 2017, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2017-07, which amends FASB Accounting Standards Codification ("ASC") Topic 715, "Compensation - Retirement Benefits." The amendments in this guidance require that an employer disaggregate the service cost component from the other components of net benefit cost and report the service cost component in the same line item as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the Statement of Income separately from the service cost component and outside the subtotal of operating income. Additionally, the guidance only allows the service cost component to be eligible for capitalization when applicable. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted. This guidance must be adopted retrospectively for the presentation of the service cost component and the other components of net benefit cost in the Statement of Income and prospectively for the capitalization of the service cost component in the balance sheet. MidAmerican Energy adopted this guidance effective January 1, 2018, and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In November 2016, the FASB issued ASU No. 2016-18, which amends FASB ASC Subtopic 230-10, "Statement of Cash Flows - Overall." The amendments in this guidance require that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. Therefore, amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively, wherein the statement of cash flows of each period presented should be adjusted to reflect the new guidance. MidAmerican Energy adopted this guidance effective January 1, 2018, and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In August 2016, the FASB issued ASU No. 2016-15, which amends FASB ASC Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted, and is required to be adopted retrospectively. MidAmerican Energy adopted this guidance effective January 1, 2018, and the adoption will not have a material impact on its Financial Statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. In January 2018, the FASB issued ASU No. 2018-01 that provides for an optional transition practical expedient allowing companies to not have to evaluate existing land easements if they were not previously accounted for under ASC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Topic 840, "Leases." This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. MidAmerican Energy plans to adopt this guidance effective January 1, 2019, and is currently evaluating the impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. MidAmerican Energy adopted this guidance effective January 1, 2018, and the adoption will not have a material impact on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016 and 2017, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. MidAmerican Energy adopted this guidance effective January 1, 2018, under the modified retrospective method and the adoption will not have an impact on its Financial Statements but will increase the disclosures included within Notes to Financial Statements. The timing and amount of revenue recognized after adoption of the new guidance will not be different than before as a majority of revenue is recognized equal to what MidAmerican Energy has the right to invoice as it corresponds directly with the value to the customer of MidAmerican Energy's performance to date. MidAmerican Energy's current plan is to quantitatively disaggregate revenue in the required financial statement footnote by customer class for each segment.

(3) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, MidAmerican Energy, as a tenant in common, has undivided interests in jointly owned generation and transmission facilities. MidAmerican Energy accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include MidAmerican Energy's share of the expenses of these facilities.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The amounts shown in the table below represent MidAmerican Energy's share in each jointly owned facility as of December 31, 2017 (dollars in millions):

	Company Share	Plant in Service	Accumulated Depreciation and Amortization	Construction Work-in- Progress
Louisa Unit No. 1	88%	\$ 807	\$ 483	\$ 8
Quad Cities Unit Nos. 1 & 2 ⁽¹⁾	25	698	387	20
Walter Scott, Jr. Unit No. 3	79	617	356	8
Walter Scott, Jr. Unit No. 4 ⁽²⁾	60	456	132	1
George Neal Unit No. 4	41	307	185	1
Ottumwa Unit No. 1	52	567	226	40
George Neal Unit No. 3	72	425	217	7
Transmission facilities	Various	249	87	1
Total		\$ 4,126	\$ 2,073	\$ 86

(1) Includes amounts related to nuclear fuel.

(2) Plant in service and accumulated depreciation and amortization amounts are net of credits applied under Iowa revenue sharing arrangements totaling \$319 million and \$81 million, respectively.

(4) Regulatory Matters

Regulatory assets represent costs that are expected to be recovered in future regulated rates. MidAmerican Energy's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2017	2016
Deferred income taxes, net ⁽¹⁾	N/A	\$ —	\$ 985
Depreciation deferred	10 years	172	152
Asset retirement obligations ⁽²⁾	10 years	133	105
Employee benefit plans ⁽³⁾	13 years	38	40
Unrealized loss on regulated derivative contracts	1 year	6	2
Other	Various	27	29
Total		\$ 376	\$ 1,313

(1) Amounts primarily represent income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amount predominantly relates to asset retirement obligations for fossil-fueled and wind-powered generating facilities. Refer to Note 10 for a discussion of asset retirement obligations.

(3) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy had regulatory assets not earning a return on investment of \$200 million and \$1.2 billion as of December 31, 2017 and 2016, respectively.

Regulatory liabilities represent income to be recognized or amounts to be returned to customers in future periods. MidAmerican Energy's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Average Remaining Life	2017	2016
Deferred income taxes ⁽¹⁾	28 years	681	—
Asset retirement obligations ⁽²⁾	35 years	173	117
Employee benefit plans ⁽³⁾	11 years	41	12
Pre-funded AFUDC on transmission MVPs ⁽⁴⁾	55 years	35	35
Iowa electric revenue sharing accrual ⁽⁵⁾	1 year	26	30
Unrealized gain on regulated derivative contracts	1 year	3	6
Other	Various	14	18
Total		<u>\$ 973</u>	<u>\$ 218</u>

- (1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to state accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. See Note 8 for further discussion of 2017 Tax Reform impacts.
- (2) Amount predominantly represents the excess of nuclear decommission trust assets over the related asset retirement obligation. Refer to Note 10 for a discussion of asset retirement obligations.
- (3) Represents amounts not yet recognized as a component of net periodic benefit cost that are to be returned to customers in future periods when recognized.
- (4) Represents AFUDC accrued on transmission MVPs that is deducted from rate base as a result of the inclusion of related construction work-in-progress in rate base.
- (5) Represents current-year accruals under a regulatory arrangement in Iowa in which equity returns exceeding specified thresholds reduce utility plant upon final determination.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Other Property and Investments

Other Property and Investments consists of the following amounts as of December 31 (in millions):

	2017	2016
Nuclear decommissioning trust	\$ 515	\$ 460
Rabbi trusts	198	184
Pension asset	97	45
Nonregulated property, net of accumulated depreciation of \$1 and \$1, respectively	6	6
Other	125	23
Total	\$ 941	\$ 718

MidAmerican Energy has established a trust for the investment of funds for decommissioning the Quad Cities Station. These investments in debt and equity securities are classified as available-for-sale and are reported at fair value. Funds are invested in the trust in accordance with applicable federal and state investment guidelines and are restricted for use as reimbursement for costs of decommissioning the Quad Cities Station, which is currently licensed for operation until December 2032. As of December 31, 2017 and 2016, the fair value of the trust's funds was invested as follows: 56% and 54%, respectively, in domestic common equity securities, 34% and 35%, respectively, in United States government securities, 7% and 8%, respectively, in domestic corporate debt securities and 3% and 3%, respectively, in other securities.

Rabbi trusts primarily hold corporate-owned life insurance on certain current and former key executives and directors. The Rabbi trusts were established to hold investments used to fund the obligations of various nonqualified executive and director compensation plans and to pay the costs of the trusts. The amount represents the cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value. Changes in the cash surrender value of the policies are reflected in other income deductions on the Statements of Income.

(6) Short-Term Debt and Credit Facilities

Interim financing of working capital needs and the construction program is obtained from unaffiliated parties through the sale of commercial paper or short-term borrowing from banks. MidAmerican Energy has a \$900 million unsecured credit facility expiring June 2020 with two one-year extension options subject to lender consent. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. In addition, MidAmerican Energy has a \$5 million unsecured credit facility, which expires in June 2018 and has a variable interest rate based on LIBOR plus a spread. As of December 31, 2016, the weighted average interest rate on commercial paper borrowings outstanding was 0.73%. The \$900 million credit facility requires that MidAmerican Energy's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of any quarter. As of December 31, 2017, MidAmerican Energy was in compliance with the covenants of its credit facilities. MidAmerican Energy has authority from the FERC to issue commercial paper and bank notes aggregating \$905 million through February 28, 2019.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes MidAmerican Energy's availability under its two unsecured revolving credit facilities as of December 31 (in millions):

	<u>2017</u>	<u>2016</u>
Credit facilities	\$ 905	\$ 605
Less:		
Short-term debt outstanding	—	(99)
Variable-rate tax-exempt bond support	(370)	(220)
Net credit facilities	<u>\$ 535</u>	<u>\$ 286</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Long-Term Debt

MidAmerican Energy's long-term debt consists of the following, including amounts maturing within one year and unamortized premiums and discounts, as of December 31 (dollars in millions):

	<u>Par Value</u>	<u>2017</u>	<u>2016</u>
First mortgage bonds:			
2.40%, due 2019	\$ 500	\$ 500	\$ 501
3.70%, due 2023	250	249	249
3.50%, due 2024	500	504	505
3.10%, due 2027	375	375	—
4.80%, due 2043	350	349	348
4.40%, due 2044	400	398	398
4.25%, due 2046	450	449	449
3.95%, due 2047	475	474	—
Notes:			
5.95% Series, due 2017	—	—	250
5.3% Series, due 2018	350	350	350
6.75% Series, due 2031	400	398	397
5.75% Series, due 2035	300	300	300
5.8% Series, due 2036	350	350	350
Transmission upgrade obligation, 4.45% and 3.42% due through 2035 and 2036, respectively	8	6	7
Variable-rate tax-exempt bond obligation series: (weighted average interest rate-2017-1.91%, 2016-0.76%):			
Due 2023, issued in 1993	7	7	7
Due 2023, issued in 2008	57	57	57
Due 2024	35	35	35
Due 2025	13	13	13
Due 2036	33	33	33
Due 2038	45	45	45
Due 2046	30	30	30
Due 2047	150	150	—
Total	<u>\$ 5,078</u>	<u>\$ 5,072</u>	<u>\$ 4,324</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The annual repayments of MidAmerican Energy's long-term debt for the years beginning January 1, 2018, and thereafter, excluding unamortized premiums and discounts are as follows (in millions):

2018	\$ 350
2019	501
2020	—
2021	—
2022	1
2023 and thereafter	4,227

In February 2018, MidAmerican Energy issued \$700 million of its 3.65% First Mortgage Bonds due August 2048.

Pursuant to MidAmerican Energy's mortgage dated September 9, 2013, MidAmerican Energy's first mortgage bonds, currently and from time to time outstanding, are secured by a first mortgage lien on substantially all of its electric generating, transmission and distribution property within the State of Iowa, subject to certain exceptions and permitted encumbrances. As of December 31, 2017, MidAmerican Energy's eligible property subject to the lien of the mortgage totaled approximately \$16 billion based on original cost. Additionally, MidAmerican Energy's senior notes outstanding are equally and ratably secured with the first mortgage bonds as required by the indentures under which the senior notes were issued.

MidAmerican Energy's variable-rate tax-exempt bond obligations bear interest at rates that are periodically established through remarketing of the bonds in the short-term tax-exempt market. MidAmerican Energy, at its option, may change the mode of interest calculation for these bonds by selecting from among several floating or fixed rate alternatives. The interest rates shown in the table above are the weighted average interest rates as of December 31, 2017 and 2016. MidAmerican Energy maintains revolving credit facility agreements to provide liquidity for holders of these issues. Additionally, MidAmerican Energy's obligations associated with the \$30 million and \$150 million variable rate, tax-exempt bond obligations due 2046 and 2047, respectively, are secured by an equal amount of first mortgage bonds pursuant to MidAmerican Energy's mortgage dated September 9, 2013, as supplemented and amended. In December 2017, the Iowa Finance Authority issued \$150 million of its variable-rate, tax-exempt Solid Waste Facilities Revenue Bonds due December 2047, the proceeds of which were loaned to MidAmerican Energy and restricted for the purpose of constructing solid waste facilities. As of December 31, 2017, \$108 million of the restricted proceeds are reflected in other current assets on the Balance Sheet.

As of December 31, 2017, MidAmerican Energy was in compliance with all of its applicable long-term debt covenants.

In March 1999, MidAmerican Energy committed to the IUB to use commercially reasonable efforts to maintain an investment grade rating on its long-term debt and to maintain its common equity level above 42% of total capitalization unless circumstances beyond its control result in the common equity level decreasing to below 39% of total capitalization. MidAmerican Energy must seek the approval from the IUB of a reasonable utility capital structure if MidAmerican Energy's common equity level decreases below 42% of total capitalization, unless the decrease is beyond the control of MidAmerican Energy. MidAmerican Energy is also required to seek the approval of the IUB if MidAmerican Energy's equity level decreases to below 39%, even if the decrease is due to circumstances beyond the control of MidAmerican Energy. As of December 31, 2017, MidAmerican Energy's common equity ratio was 53% computed on a basis consistent with its commitment. As a result of its regulatory commitment to maintain its common equity level above certain thresholds, MidAmerican Energy could dividend \$2.1 billion as of December 31, 2017, without falling below 42%.

(8) Income Taxes

Tax Cuts and Jobs Act

The 2017 Tax Reform impacts many areas of income tax law. The most material items include the reduction of the federal corporate tax rate from 35% to 21% effective January 1, 2018 and limitations on bonus depreciation for utility property. GAAP requires the effect on deferred tax assets and liabilities of a change in tax rates be recognized in the period the tax rate change was enacted. As a

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

result of the 2017 Tax Reform, MidAmerican Energy reduced deferred income tax liabilities \$1,824 million. As it is probable the change in deferred taxes will be passed back to customers through regulatory mechanisms, MidAmerican Energy increased net regulatory liabilities by \$1,845 million.

In December 2017, the Securities and Exchange Commission issued Staff Accounting Bulletin ("SAB") 118 to assist in the implementation process of the 2017 Tax Reform by allowing for calculations to be classified as provisional and subject to remeasurement. There are three different classifications for the accounting: (1) completed, (2) not complete but reasonably estimable or (3) not complete and amounts are not reasonably estimable. MidAmerican Energy has recorded the impacts of 2017 Tax Reform and believes all the impacts to be complete with the exception of interpretations of the bonus depreciation rules. MidAmerican Energy has determined the amounts recorded and the interpretations relating to this item to be provisional and subject to remeasurement during the measurement period upon obtaining the necessary additional information to complete the accounting. MidAmerican Energy believes its interpretations for bonus depreciation to be reasonable; however, as the guidance is clarified estimates may change. The accounting is estimated to be completed by December 2018.

MidAmerican Energy's income tax benefit consists of the following for the years ended December 31 (in millions):

	2017	2016
Current:		
Federal	\$ (483)	\$ (475)
State	(26)	(14)
	<u>(509)</u>	<u>(489)</u>
Deferred:		
Federal	328	363
State	(2)	(4)
	<u>326</u>	<u>359</u>
Investment tax credits	(1)	(1)
Total	<u>\$ (184)</u>	<u>\$ (131)</u>

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows for the years ended December 31:

	2017	2016
Federal statutory income tax rate	35 %	35 %
Income tax credits	(68)	(61)
State income tax, net of federal income tax benefit	(4)	(3)
Effects of ratemaking	(7)	(3)
2017 Tax Reform	2	—
Other, net	(1)	—
Effective income tax rate	<u>(43)%</u>	<u>(32)%</u>

Income tax credits relate primarily to production tax credits earned by MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Interim recognition of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

production tax credits in income is based on the annualized effective tax rate applied each period, similar to all book to tax differences. Recognition of production tax credits in income during interim periods of the year may vary significantly from actual amounts earned. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in service.

MidAmerican Energy's net deferred income tax liability consists of the following as of December 31 (in millions):

	2017	2016
Deferred income tax assets:		
Regulatory liabilities	\$ 260	\$ 63
Employee benefits	45	66
Depreciable property	23	22
Asset retirement obligations	38	43
State NOL	50	39
Other	35	63
Total deferred income tax assets	451	296
Deferred income tax liabilities:		
Depreciable property	(2,575)	(3,335)
Regulatory assets	(55)	(471)
Other	(65)	(70)
Total deferred income tax liabilities	(2,695)	(3,876)
Net deferred income tax liability	\$ (2,244)	\$ (3,580)

As of December 31, 2017, MidAmerican Energy has available \$40 million of state tax carryforwards, principally related to \$583 million of net operating losses, that expire at various intervals between 2018 and 2036.

The United States Internal Revenue Service has closed its examination of BHE's income tax returns through December 31, 2009, including components related to MidAmerican Energy. In addition, state jurisdictions have closed their examinations of MidAmerican Energy's income tax returns for Iowa through December 31, 2013, for Illinois through December 31, 2008, and for other jurisdictions through December 31, 2009.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

A reconciliation of the beginning and ending balances of MidAmerican Energy's net unrecognized tax benefits is as follows for the years ended December 31 (in millions):

	2017	2016
Beginning balance	\$ 10	\$ 10
Additions based on tax positions related to the current year	1	—
Additions for tax positions of prior years	23	10
Reductions based on tax positions related to the current year	(4)	(2)
Reductions for tax positions of prior years	(19)	(8)
Interest and penalties	1	—
Ending balance	\$ 12	\$ 10

As of December 31, 2017, MidAmerican Energy had unrecognized tax benefits totaling \$38 million that, if recognized, would have an impact on the effective tax rate. The remaining unrecognized tax benefits relate to tax positions for which ultimate deductibility is highly certain but for which there is uncertainty as to the timing of such deductibility. Recognition of these tax benefits, other than applicable interest and penalties, would not affect MidAmerican Energy's effective income tax rate.

(9) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Benefit obligations under the plan are based on a cash balance arrangement for salaried employees and most union employees and final average pay formulas for other union employees. MidAmerican Energy also maintains noncontributory, nonqualified defined benefit supplemental executive retirement plans ("SERP") for certain active and retired participants.

MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. Under the plans, a majority of all employees of the participating companies may become eligible for these benefits if they reach retirement age. New employees are not eligible for benefits under the plans. MidAmerican Energy has been allowed to recover accrued pension and other postretirement benefit costs in its electric and gas service rates.

Net Periodic Benefit Cost

For purposes of calculating the expected return on pension plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns on equity investments over a five-year period beginning after the first year in which they occur.

MidAmerican Energy bills to and is reimbursed currently for affiliates' share of the net periodic benefit costs from all plans in which such affiliates participate. In 2017 and 2016, MidAmerican Energy's share of the pension net periodic benefit cost (credit) was \$(6) million and \$(2) million, respectively. MidAmerican Energy's share of the other postretirement net periodic benefit cost (credit) in 2017 and 2016 totaled \$(1) million and \$(1) million, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Service cost	\$ 9	\$ 10	\$ 5	\$ 5
Interest cost	31	34	9	10
Expected return on plan assets	(44)	(44)	(14)	(13)
Net amortization	2	2	(4)	(4)
Net periodic benefit (credit) cost	\$ (2)	\$ 2	\$ (4)	\$ (2)

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Plan assets at fair value, beginning of year	\$ 684	\$ 678	\$ 252	\$ 249
Employer contributions	7	7	1	1
Participant contributions	—	—	1	1
Actual return on plan assets	114	57	36	14
Benefits paid	(60)	(58)	(13)	(13)
Plan assets at fair value, end of year	\$ 745	\$ 684	\$ 277	\$ 252

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Benefit obligation, beginning of year	\$ 773	\$ 785	\$ 233	\$ 234
Service cost	9	10	5	5
Interest cost	31	34	9	10
Participant contributions	—	—	1	1
Actuarial loss (gain)	46	2	11	(4)
Benefits paid	(60)	(58)	(13)	(13)
Benefit obligation, end of year	\$ 799	\$ 773	\$ 246	\$ 233
Accumulated benefit obligation, end of year	\$ 790	\$ 764		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The funded status of the plans and the amounts recognized on the Balance Sheets as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Plan assets at fair value, end of year	\$ 745	\$ 684	\$ 277	\$ 252
Less - Benefit obligation, end of year	799	773	246	233
Funded status	\$ (54)	\$ (89)	\$ 31	\$ 19

Amounts recognized on the Balance Sheets:

Other assets	\$ 66	\$ 26	\$ 31	\$ 19
Other current liabilities	(8)	(8)	—	—
Other liabilities	(112)	(107)	—	—
Amounts recognized	\$ (54)	\$ (89)	\$ 31	\$ 19

The SERP has no plan assets; however, MidAmerican Energy has Rabbi trusts that hold corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trusts, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was \$118 million and \$110 million as of December 31, 2017 and 2016, respectively. These assets are not included in the plan assets in the above table, but are reflected in other property and investments on the Balance Sheets.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2017	2016	2017	2016
Net (gain) loss	\$ (11)	\$ 15	\$ 23	\$ 36
Prior service cost (credit)	1	1	(25)	(31)
Total	\$ (10)	\$ 16	\$ (2)	\$ 5

MidAmerican Energy sponsors pension and other postretirement benefit plans on behalf of certain of its affiliates in addition to itself, and therefore, the portion of the funded status of the respective plans that has not yet been recognized in net periodic benefit cost is attributable to multiple entities. Additionally, substantially all of MidAmerican Energy's portion of such amounts is either refundable to or recoverable from its customers and is reflected as regulatory liabilities and regulatory assets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2017 and 2016 is as follows (in millions):

	Regulatory Asset	Regulatory Liability	Receivables (Payables) with Affiliates	Total
<u>Pension</u>				
Balance, December 31, 2015	\$ 22	\$ —	\$ 6	\$ 28
Net loss (gain) arising during the year	1	(11)	—	(10)
Net amortization	(1)	(1)	—	(2)
Total	—	(12)	—	(12)
Balance, December 31, 2016	22	(12)	6	16
Net loss (gain) arising during the year	4	(29)	1	(24)
Net amortization	(2)	—	—	(2)
Total	2	(29)	1	(26)
Balance, December 31, 2017	\$ 24	\$ (41)	\$ 7	\$ (10)

	Regulatory Asset	Receivables (Payables) with Affiliates	Total
<u>Other Postretirement</u>			
Balance, December 31, 2015	\$ 17	\$ (11)	\$ 6
Net gain arising during the year	(2)	(3)	(5)
Net amortization	3	1	4
Total	1	(2)	(1)
Balance, December 31, 2016	18	(13)	5
Net gain arising during the year	(7)	(4)	(11)
Net amortization	3	1	4
Total	(4)	(3)	(7)
Balance, December 31, 2017	\$ 14	\$ (16)	\$ (2)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The net loss and prior service cost (credit) that will be amortized in 2018 into net periodic benefit cost are estimated to be as follows (in millions):

	Net Loss	Prior Service Cost (Credit)	Total
Pension	\$ 1	\$ 1	\$ 2
Other postretirement	1	(5)	(4)
Total	\$ 2	\$ (4)	\$ (2)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2017	2016	2017	2016
Benefit obligations as of December 31:				
Discount rate	3.60 %	4.10 %	3.50 %	3.90 %
Rate of compensation increase	2.75 %	2.75 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	4.10 %	4.50 %	3.90 %	4.25 %
Expected return on plan assets ⁽¹⁾	6.75 %	7.00 %	6.50 %	6.75 %
Rate of compensation increase	2.75 %	2.75 %	N/A	N/A

(1) Amounts reflected are pre-tax values. Assumed after-tax returns for a taxable, non-union other postretirement plan were 4.81% for 2017 and 5.00% for 2016.

In establishing its assumption as to the expected return on plan assets, MidAmerican Energy utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

	2017	2016
Assumed healthcare cost trend rates as of December 31:		
Healthcare cost trend rate assumed for next year	7.10%	7.40%
Rate that the cost trend rate gradually declines to	5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at	2025	2025

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

A one percentage-point change in assumed healthcare cost trend rates would have the following effects (in millions):

	One Percentage-Point	
	Increase	Decrease
Increase (decrease) in:		
Total service and interest cost for the year ended December 31, 2017	\$ —	\$ —
Other postretirement benefit obligation as of December 31, 2017	3	(3)

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2018. Funding to MidAmerican Energy's pension benefit plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 and the Pension Protection Act of 2006, as amended. MidAmerican Energy considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the Pension Protection Act of 2006, as amended. MidAmerican Energy's funding policy for its other postretirement benefit plan is to generally contribute amounts consistent with its rate regulatory arrangements.

Net periodic benefit costs assigned to MidAmerican Energy affiliates are reimbursed currently in accordance with its intercompany administrative services agreement. The expected benefit payments to participants in MidAmerican Energy's pension and other postretirement benefit plans for 2017 through 2021 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2018	\$ 60	\$ 19
2019	61	20
2020	60	21
2021	59	22
2022	57	21
2023-2027	256	98

Plan Assets

Investment Policy and Asset Allocations

MidAmerican Energy's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment advisors to manage plan investments within the parameters outlined by the MidAmerican Energy Pension and Employee Benefits Plans Administrative Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The target allocations (percentage of plan assets) for MidAmerican Energy's pension and other postretirement benefit plan assets are as follows as of December 31, 2017:

	<u>Pension</u>	<u>Other Postretirement</u>
	%	%
Debt securities ⁽¹⁾	20-50	25-45
Equity securities ⁽¹⁾	60-80	45-80
Real estate funds	2-8	—
Other	0-3	0-5

- (1) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2017:</u>				
Cash equivalents	\$ —	\$ 17	\$ —	\$ 17
Debt securities:				
United States government obligations	21	—	—	21
Corporate obligations	—	59	—	59
Municipal obligations	—	7	—	7
Agency, asset and mortgage-backed obligations	—	33	—	33
Equity securities:				
United States companies	137	—	—	137
International equity securities	44	—	—	44
Investment funds ⁽²⁾	74	—	—	74
Total assets in the hierarchy	\$ 276	\$ 116	\$ —	392
Investment funds ⁽²⁾ measured at net asset value				315
Real estate funds measured at net asset value				38
Total assets measured at fair value				<u>\$ 745</u>
<u>As of December 31, 2016:</u>				
Cash equivalents	\$ —	\$ 17	\$ —	\$ 17
Debt securities:				
United States government obligations	9	—	—	9
Corporate obligations	—	53	—	53
Municipal obligations	—	6	—	6
Agency, asset and mortgage-backed obligations	—	22	—	22
Equity securities:				
United States companies	130	—	—	130
International equity securities	39	—	—	39
Investment funds ⁽²⁾	63	—	—	63
Total assets in the hierarchy	\$ 241	\$ 98	\$ —	339
Investment funds ⁽²⁾ measured at net asset value				295
Real estate funds measured at net asset value				50
Total assets measured at fair value				<u>\$ 684</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (1) Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.
- (2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 69% and 31%, respectively, for 2017 and 74% and 26%, respectively, for 2016. Additionally, these funds are invested in United States and international securities of approximately 72% and 28%, respectively, for 2017 and 71% and 29%, respectively, for 2016.

The following table presents the fair value of plan assets, by major category, for MidAmerican Energy's defined benefit other postretirement plans (in millions):

	Input Levels for Fair Value Measurements ⁽¹⁾			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2017:</u>				
Cash equivalents	\$ 6	\$ —	\$ —	\$ 6
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	14	—	14
Municipal obligations	—	44	—	44
Agency, asset and mortgage-backed obligations	—	12	—	12
Equity securities:				
United States companies	84	—	—	84
Investment funds ⁽²⁾	112	—	—	112
Total assets measured at fair value	\$ 207	\$ 70	\$ —	\$ 277
<u>As of December 31, 2016:</u>				
Cash equivalents	\$ 10	\$ —	\$ —	\$ 10
Debt securities:				
United States government obligations	5	—	—	5
Corporate obligations	—	11	—	11
Municipal obligations	—	37	—	37
Agency, asset and mortgage-backed obligations	—	11	—	11
Equity securities:				
United States companies	122	—	—	122
Investment funds ⁽²⁾	56	—	—	56
Total assets measured at fair value	\$ 193	\$ 59	\$ —	\$ 252

- (1) Refer to Note 12 for additional discussion regarding the three levels of the fair value hierarchy.
- (2) Investment funds are comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 81% and 19%, respectively, for 2017 and 70% and 30%, respectively, for 2016. Additionally, these funds are invested in United States and international securities of approximately 42% and 58%, respectively, for 2017 and 30% and 70%, respectively, for 2016.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

MidAmerican Energy sponsors a defined contribution plan ("401(k) plan") covering substantially all employees. MidAmerican Energy's matching contributions are based on each participant's level of contribution, and certain participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. Certain participants now receive enhanced benefits in the 401(k) plan and no longer accrue benefits in the noncontributory defined benefit pension plans. MidAmerican Energy's contributions to the plan were \$20 million and \$20 million for the years ended December 31, 2017 and 2016, respectively.

(10) Asset Retirement Obligations

MidAmerican Energy estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

MidAmerican Energy does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal component of accumulated depreciation established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$688 million and \$665 million as of December 31, 2017 and 2016, respectively.

The following table presents MidAmerican Energy's ARO liabilities by asset type as of December 31 (in millions):

	2017	2016
Quad Cities Station	\$ 342	\$ 343
Fossil-fueled generating facilities	113	132
Wind-powered generating facilities	103	91
Other	1	1
Total asset retirement obligations	\$ 559	\$ 567
Quad Cities Station nuclear decommissioning trust funds ⁽¹⁾	\$ 515	\$ 460

(1) Refer to Note 5 for a discussion of the Quad Cities Station nuclear decommissioning trust funds.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of MidAmerican Energy's ARO liabilities for the years ended December 31 (in millions):

	2017	2016
Beginning balance	\$ 567	\$ 532
Change in estimated costs	(14)	28
Additions	8	14
Retirements	(26)	(32)
Accretion	24	25
Ending balance	<u>\$ 559</u>	<u>\$ 567</u>

The changes in estimated costs for 2017 and 2016 were primarily due to new decommissioning studies conducted by the operator of Quad Cities Station that changed the estimated amount and timing of cash flows.

(11) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. Prior to January 1, 2016, MidAmerican Energy also provided nonregulated retail electricity and natural gas services in competitive markets, which created contractual obligations to provide electric and natural gas services. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Notes 2 and 12 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Other Assets	Other Current Liabilities	Other Long-term Liabilities	Total
As of December 31, 2017:					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 6	\$ —	\$ 1	\$ —	\$ 7
Commodity liabilities	(1)	—	(7)	(2)	(10)
Total derivatives	5	—	(6)	(2)	(3)
Cash collateral receivable	—	—	—	—	—
Total derivatives - net basis	\$ 5	\$ —	\$ (6)	\$ (2)	\$ (3)

As of December 31, 2016:

Not designated as hedging contracts⁽¹⁾:

Commodity assets	\$ 8	\$ 2	\$ —	\$ —	\$ 10
Commodity liabilities	(2)	—	(3)	(1)	(6)
Total derivatives	6	2	(3)	(1)	4
Cash collateral receivable	—	—	1	—	1
Total derivatives - net basis	\$ 6	\$ 2	\$ (2)	\$ (1)	\$ 5

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates. Accordingly, as of December 31, 2017, a net regulatory asset of \$3 million was recorded related to the net derivative a liability of \$3 million, and as of December 31, 2016, a net regulatory liability of \$(4) million was recorded related to the net derivative asset of \$4 million.

Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2017	2016
Beginning balance	\$ (4)	\$ 20
Changes in fair value recognized in net regulatory assets (liabilities)	16	3
Net gains (losses) reclassified to operating revenue	1	(15)
Net losses reclassified to cost of fuel, energy and capacity	(4)	—
Net losses reclassified to cost of gas sold	(6)	(12)
Ending balance	\$ 3	\$ (4)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes the pre-tax unrealized gains (losses) included on the Statements of Income associated with MidAmerican Energy's derivative contracts not designated as hedging contracts and not recorded as a net regulatory asset or liability for the years ended December 31 (in millions):

	2017	2016
Nonregulated operating revenue	\$ —	\$ —
Regulated cost of fuel, energy and capacity	—	—
Nonregulated cost of sales	—	—
Total	\$ —	\$ —

Designated as Hedging Contracts

MidAmerican Energy used derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices related to its unregulated retail services business, which was transferred to a subsidiary of BHE. The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on derivative contracts designated and qualifying as cash flow hedges recognized in OCI, as well as amounts reclassified to earnings, for the years ended December 31 (in millions):

	2017	2016
Beginning balance	\$ —	\$ 45
Transfer to affiliate	—	(45)
Changes in fair value recognized in OCI	—	—
Net losses reclassified to nonregulated cost of sales	—	—
Ending balance	\$ —	\$ —

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2017	2016
Natural gas purchases	Decatherms	21	18

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Credit Risk

MidAmerican Energy is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Additionally, MidAmerican Energy participates in the regional transmission organization ("RTO") markets and has indirect credit exposure related to other participants, although RTO credit policies are designed to limit exposure to credit losses from individual participants. Credit risk may be concentrated to the extent MidAmerican Energy's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty, and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base MidAmerican Energy's collateral requirements on its credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2017, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$8 million and \$3 million as of December 31, 2017 and 2016, respectively, for which MidAmerican Energy had posted collateral of \$- million at each date. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2017 and 2016, MidAmerican Energy would have been required to post \$- million and \$2 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors. MidAmerican Energy's exposure to contingent features declined significantly as a result of the transfer of its unregulated retail services business to a subsidiary of BHE.

(12) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other(1)	Total
As of December 31, 2017:					
Assets:					
Commodity derivatives	\$ —	\$ 3	\$ 4	\$ (2)	\$ 5
Money market mutual funds(2)	133	—	—	—	133
Debt securities:					
United States government obligations	176	—	—	—	176
International government obligations	—	5	—	—	5
Corporate obligations	—	36	—	—	36
Municipal obligations	—	2	—	—	2
Equity securities:					
United States companies	288	—	—	—	288
International companies	7	—	—	—	7
Investment funds	15	—	—	—	15
	<u>\$ 619</u>	<u>\$ 46</u>	<u>\$ 4</u>	<u>\$ (2)</u>	<u>\$ 667</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (9)</u>	<u>\$ (1)</u>	<u>\$ 2</u>	<u>\$ (8)</u>
As of December 31, 2016					
Assets:					
Commodity derivatives	\$ —	\$ 9	\$ 1	\$ (2)	\$ 8
Money market mutual funds(2)	1	—	—	—	1
Debt securities:					
United States government obligations	161	—	—	—	161
International government obligations	—	3	—	—	3
Corporate obligations	—	36	—	—	36
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	2	—	—	2
Equity securities:					
United States companies	250	—	—	—	250
International companies	5	—	—	—	5
Investment funds	9	—	—	—	9
	<u>\$ 426</u>	<u>\$ 52</u>	<u>\$ 1</u>	<u>\$ (2)</u>	<u>\$ 477</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ (3)</u>	<u>\$ 3</u>	<u>\$ (3)</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (1) Represents netting under master netting arrangements and a net cash collateral receivable of \$- million and \$1 million as of December 31, 2017 and 2016, respectively.
- (2) Amounts are included in cash and cash equivalents and other property and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 11 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value and are primarily accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	Commodity Derivatives		Auction Rate Securities	
	2017	2016	2017	2016
Beginning balance	\$ (2)	\$ (6)	\$ —	\$ 26
Transfer to affiliate	—	(4)	—	—
Changes included in earnings	—	—	—	5
Changes in fair value recognized in OCI	—	—	—	4
Changes in fair value recognized in net regulatory assets	2	(6)	—	—
Purchases	—	—	—	—
Redemptions	—	—	—	(35)
Settlements	3	14	—	—
Ending balance	<u>\$ 3</u>	<u>\$ (2)</u>	<u>\$ —</u>	<u>\$ —</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

MidAmerican Energy's long-term debt is carried at cost on the Financial Statements. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt as of December 31 (in millions):

	2017		2016	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 5,072	\$ 5,684	\$ 4,324	\$ 4,735

(13) Commitments and Contingencies

Commitments

MidAmerican Energy had the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2017, are as follows (in millions):

	2018	2019	2020	2021	2022	2023 and Thereafter	Total
<u>Contract type:</u>							
Coal and natural gas for generation	\$ 112	\$ 56	\$ 12	\$ 9	\$ 8	\$ —	\$ 197
Electric capacity and transmission	34	31	31	27	16	43	182
Natural gas contracts for gas operations	122	75	73	57	42	42	411
Construction commitments	790	28	2	—	—	—	820
Easements and operating leases	22	21	21	21	21	713	819
Maintenance and services contracts	96	102	119	114	154	233	818
	<u>\$ 1,176</u>	<u>\$ 313</u>	<u>\$ 258</u>	<u>\$ 228</u>	<u>\$ 241</u>	<u>\$ 1,031</u>	<u>\$ 3,247</u>

Coal, Natural Gas, Electric Capacity and Transmission Commitments

MidAmerican Energy has coal supply and related transportation and lime contracts for its coal-fueled generating facilities. MidAmerican Energy expects to supplement the coal contracts with additional contracts and spot market purchases to fulfill its future coal supply needs. Additionally, MidAmerican Energy has a natural gas transportation contract for a natural gas-fueled generating facility. The contracts have minimum payment commitments ranging through 2022.

MidAmerican Energy has various natural gas supply and transportation contracts for its regulated and nonregulated gas operations that have minimum payment commitments ranging through 2037.

MidAmerican Energy has contracts to purchase electric capacity that have minimum payment commitments ranging through 2028. MidAmerican Energy also has contracts for the right to transmit electricity over other entities' transmission lines with minimum payment commitments ranging through 2022.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Construction Commitments

MidAmerican Energy's firm construction commitments reflected in the table above consist primarily of contracts for the construction of wind-powered generating facilities in 2018, the settlement of asset retirement obligations for ash pond closures and the construction in 2018 of the last of four Multi-Value Projects approved by the Midcontinent Independent System Operator, Inc. for high voltage transmission lines in Iowa and Illinois.

Easements and Operating Leases

MidAmerican Energy has non-cancelable easements with minimum payment commitments ranging through 2061 for land in Iowa on which certain of its assets, primarily wind-powered generating facilities, are located. MidAmerican Energy also has non-cancelable operating leases with minimum payment commitments ranging through 2020 primarily for office and other building space, rail cars and computer equipment. These leases generally require MidAmerican Energy to pay for insurance, taxes and maintenance applicable to the leased property. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Rent expense on non-cancelable operating leases totaled \$3 million and \$4 million for 2017 and 2016, respectively.

Maintenance and Services Contracts

MidAmerican Energy has non-cancelable maintenance and services contracts related to various generating facilities with minimum payment commitments ranging through 2027.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using FERC-approved formula rates subject to true-up for actual cost of service. Prior to September 2016, the rates in effect were based on a 12.38% return on equity ("ROE"). In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the base ROE effective January 2015. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and requires refunds, plus interest, for the period from November 2013 through February 2015. It is uncertain when the FERC will rule on the second complaint, covering the period from February 2015 through May 2016. MidAmerican Energy believes it is probable that the FERC will order a base ROE lower than 12.38% in the second complaint and, as of December 31, 2017, has accrued a \$9 million liability for refunds of amounts collected under the higher ROE from March 2015 through May 2016.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(14) Components of Accumulated Other Comprehensive Loss, Net

The following table shows the change in accumulated other comprehensive loss by each component of other comprehensive income, net of applicable income taxes, for the year ended December 31, 2016 (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
Balance, December 31, 2015	\$ (3)	\$ (27)	\$ (30)
Other comprehensive income	3	—	3
Dividend (Note 2)	—	27	27
Balance, December 31, 2016	\$ —	\$ —	\$ —

For information regarding cash flow hedge reclassifications from AOCI to net income in their entirety for the years ended December 31, 2016 and 2015, refer to Note 11.

(15) Related Party Transactions

The companies identified as affiliates of MidAmerican Energy are Berkshire Hathaway and its subsidiaries, including BHE and its subsidiaries. The basis for the following transactions is provided for in service agreements between MidAmerican Energy and the affiliates.

MidAmerican Energy is reimbursed for charges incurred on behalf of its affiliates. The majority of these reimbursed expenses are for general costs, such as insurance and building rent, and for employee wages, benefits and costs related to corporate functions such as information technology, human resources, treasury, legal and accounting. The amount of such reimbursements was \$53 million and \$41 million for 2017 and 2016, respectively.

MidAmerican Energy reimbursed BHE in the amount of \$9 million and \$6 million in 2017 and 2016, respectively, for its share of corporate expenses.

MidAmerican Energy purchases natural gas transportation and storage capacity services from Northern Natural Gas Company, a wholly owned subsidiary of BHE, and coal transportation services from BNSF Railway Company, a wholly-owned subsidiary of Berkshire Hathaway, in the normal course of business at either tariffed or market prices. These purchases totaled \$122 million and \$135 million in 2017 and 2016, respectively.

MidAmerican Energy had accounts receivable from affiliates of \$9 million and \$5 million as of December 31, 2017 and 2016, respectively, that are included in receivables on the Balance Sheets. MidAmerican Energy also had accounts payable to affiliates of \$16 million and \$13 million as of December 31, 2017 and 2016, respectively, that are included in accounts payable on the Balance Sheets.

MidAmerican Energy is party to a tax-sharing agreement and is part of the Berkshire Hathaway consolidated United States federal income tax return. For current federal and state income taxes, MidAmerican Energy had a receivable from BHE of \$51 million as of December 31, 2017, and a payable to BHE of \$6 million as of December 31, 2016. MidAmerican Energy received net cash receipts for federal and state income taxes from BHE totaling \$465 million and \$601 million for the years ended December 31, 2017 and 2016, respectively.

MidAmerican Energy recognizes the full amount of the funded status for its pension and postretirement plans, and amounts attributable to MidAmerican Energy's affiliates that have not previously been recognized through income are recognized as an intercompany

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

balance with such affiliates. MidAmerican Energy adjusts these balances when changes to the funded status of the respective plans are recognized and does not intend to settle the balances currently. Amounts receivable from affiliates attributable to the funded status of employee benefit plans totaled \$16 million and \$12 million as of December 31, 2017 and 2016, respectively, and similar amounts payable to affiliates totaled \$45 million and \$36 million as of December 31, 2017 and 2016, respectively. See Note 9 for further information pertaining to pension and postretirement accounting.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	13,889,628,775	12,333,300,455		
4	Property Under Capital Leases	1,941,881			
5	Plant Purchased or Sold				
6	Completed Construction not Classified	4,877,037,348	4,795,921,932		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	18,768,608,004	17,129,222,387		
9	Leased to Others				
10	Held for Future Use	2,632,526	2,632,526		
11	Construction Work in Progress	794,068,960	790,271,116		
12	Acquisition Adjustments	21,784,315	423,741		
13	Total Utility Plant (8 thru 12)	19,587,093,805	17,922,549,770		
14	Accum Prov for Depr, Amort, & Depl	6,297,131,908	5,547,506,266		
15	Net Utility Plant (13 less 14)	13,289,961,897	12,375,043,504		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	6,119,556,686	5,411,224,397		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	156,162,002	136,229,223		
22	Total In Service (18 thru 21)	6,275,718,688	5,547,453,620		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	21,413,220	52,646		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,297,131,908	5,547,506,266		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,556,328,320					3
1,941,881					4
					5
81,115,416					6
					7
1,639,385,617					8
					9
					10
3,797,844					11
21,360,574					12
1,664,544,035					13
749,625,642					14
914,918,393					15
					16
					17
708,332,289					18
					19
					20
19,932,779					21
728,265,068					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,360,574					32
749,625,642					33

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	1,690,666	4,195,609		
3	Nuclear Materials	1,948	21,192,549		
4	Allowance for Funds Used during Construction	236,701	134,997		
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	1,929,315			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)		22,240,896		
9	In Reactor (120.3)	149,282,179	22,090,060		
10	SUBTOTAL (Total 8 & 9)	149,282,179			
11	Spent Nuclear Fuel (120.4)	41,607,651	25,675,202		
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	141,093,778			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	51,725,367			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
	3,928,199			1,958,076	2
	21,192,550			1,947	3
	14,445			357,253	4
					5
				2,317,276	6
					7
	22,240,896				8
	25,675,201			145,697,038	9
				145,697,038	10
	19,787,123			47,495,730	11
					12
-4,005,043				145,098,821	13
				50,411,223	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 202	Line No.: 2	Column: e
Transfer to account 120200		
Schedule Page: 202	Line No.: 3	Column: e
Transfer to account 120200		
Schedule Page: 202	Line No.: 4	Column: e
Transfer to account 120200		
Schedule Page: 202	Line No.: 8	Column: e
Transfer to account 120300		
Schedule Page: 202	Line No.: 9	Column: e
Transfer to account 120400		
Schedule Page: 202	Line No.: 11	Column: e
Transfer to account 120500		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	101,985	
3	(302) Franchises and Consents	407,814	
4	(303) Miscellaneous Intangible Plant	157,073,870	20,471,631
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	157,583,669	20,471,631
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	9,063,682	10,842
9	(311) Structures and Improvements	450,396,339	2,880,481
10	(312) Boiler Plant Equipment	2,095,394,336	56,784,280
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	409,969,631	9,939,270
13	(315) Accessory Electric Equipment	191,785,346	200,716
14	(316) Misc. Power Plant Equipment	18,299,270	74,694
15	(317) Asset Retirement Costs for Steam Production	137,928,470	3,020,714
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,312,837,074	72,910,997
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	402,338	
19	(321) Structures and Improvements	42,754,613	230,783
20	(322) Reactor Plant Equipment	286,786,080	6,667,257
21	(323) Turbogenerator Units	102,127,560	
22	(324) Accessory Electric Equipment	39,087,993	547,172
23	(325) Misc. Power Plant Equipment	23,190,209	
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	494,348,793	7,445,212
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,113	
28	(331) Structures and Improvements	407,857	
29	(332) Reservoirs, Dams, and Waterways	939,221	
30	(333) Water Wheels, Turbines, and Generators	437,948	
31	(334) Accessory Electric Equipment	511,520	
32	(335) Misc. Power PLant Equipment	9,909	
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,309,568	
36	D. Other Production Plant		
37	(340) Land and Land Rights	83,162,127	25,983,150
38	(341) Structures and Improvements	45,464,969	631,024
39	(342) Fuel Holders, Products, and Accessories	17,141,464	676,017
40	(343) Prime Movers	1,227,753	
41	(344) Generators	6,388,290,134	872,263,404
42	(345) Accessory Electric Equipment	597,638,723	130,043,940
43	(346) Misc. Power Plant Equipment	2,372,821	-14
44	(347) Asset Retirement Costs for Other Production	73,084,929	7,822,754
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	7,208,382,920	1,037,420,275
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	11,017,878,355	1,117,776,484

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

FERC FORM NO. 1 (REV. 12-05) Page 205

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	70,608,755	1,195,989		
49	(352) Structures and Improvements	36,090,955	7,768,882		
50	(353) Station Equipment	594,773,059	43,256,068		
51	(354) Towers and Fixtures	39,997,596	21,463		
52	(355) Poles and Fixtures	520,903,889	41,103,874		
53	(356) Overhead Conductors and Devices	455,823,102	20,841,961		
54	(357) Underground Conduit	1,263,517	3,091		
55	(358) Underground Conductors and Devices	2,781,230	27,815		
56	(359) Roads and Trails	154,094			
57	(359.1) Asset Retirement Costs for Transmission Plant	20,448			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,722,416,645	114,219,143		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	21,689,977	-3,753,775		
61	(361) Structures and Improvements	23,442,395	-112,468		
62	(362) Station Equipment	459,097,377	31,851,735		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	366,642,085	18,218,650		
65	(365) Overhead Conductors and Devices	527,988,349	22,893,963		
66	(366) Underground Conduit	60,035,909	7,491,359		
67	(367) Underground Conductors and Devices	554,031,278	45,810,788		
68	(368) Line Transformers	365,859,397	12,642,229		
69	(369) Services	169,837,099	6,936,771		
70	(370) Meters	70,293,130	1,746,006		
71	(371) Installations on Customer Premises	16,421,553	356,999		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	92,259,080	17,552,861		
74	(374) Asset Retirement Costs for Distribution Plant	-90,530			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,727,507,099	161,635,118		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	6,668,687	3,247,430		
87	(390) Structures and Improvements	145,004,261	18,356,331		
88	(391) Office Furniture and Equipment	34,015,773	16,262,348		
89	(392) Transportation Equipment	117,609,509	15,803,774		
90	(393) Stores Equipment	1,228,081	31,295		
91	(394) Tools, Shop and Garage Equipment	21,194,125	7,224,571		
92	(395) Laboratory Equipment	177,737	292,068		
93	(396) Power Operated Equipment	21,572,061	4,015,288		
94	(397) Communication Equipment	33,890,202	5,633,543		
95	(398) Miscellaneous Equipment	4,106,507	-68,899		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	385,466,943	70,797,749		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	385,466,943	70,797,749		
100	TOTAL (Accounts 101 and 106)	16,010,852,711	1,484,900,125		
101	(102) Electric Plant Purchased (See Instr. 8)		138,310		
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	16,010,852,711	1,485,038,435		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
		-125,990	71,678,754		48		
42,483		481,533	44,298,887		49		
2,483,390		1,388,743	636,934,480		50		
65,520		-404,003	39,549,536		51		
888,993		-174,373	560,944,397		52		
375,639		-465,108	475,824,316		53		
			1,266,608		54		
			2,809,045		55		
			154,094		56		
			20,448		57		
3,856,025		700,802	1,833,480,565		58		
					59		
14,661		-163,418	17,758,123		60		
125,103		-483,258	22,721,566		61		
2,217,863		-1,388,338	487,342,911		62		
					63		
1,838,918		-144,673	382,877,144		64		
6,079,697		-148,718	544,653,897		65		
216,821			67,310,447		66		
6,315,650		4,013,251	597,539,667		67		
4,030,635		-39,072	374,431,919		68		
441,841		-3,692,926	172,639,103		69		
376,241			71,662,895		70		
275,045		12,138	16,515,645		71		
					72		
8,413,531			101,398,410		73		
			-90,530		74		
30,346,006		-2,035,014	2,856,761,197		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
		11,065	9,927,182		86		
1,368,529			161,992,063		87		
7,197,939		2,204,057	45,284,239		88		
6,612,777			126,800,506		89		
122,079			1,137,297		90		
675,618			27,743,078		91		
17,205			452,600		92		
397,275		299,209	25,489,283		93		
1,934,068			37,589,677		94		
21,705			4,015,903		95		
18,347,195		2,514,331	440,431,828		96		
					97		
					98		
18,347,195		2,514,331	440,431,828		99		
365,403,487		-1,126,962	17,129,222,387		100		
		-138,310			101		
-1,309,103		-1,309,103			102		
					103		
366,712,590		43,831	17,129,222,387		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 101 Column: c

Purchase of North Ankeny area 161kV transmission structures and land rights (a segment of the original Perry to Elkhart line) from ITC Midwest. Original plant balance of \$138,310 less accumulated depreciation of \$61,179 equals net book value of \$77,131. Purchase of assets from ITC Midwest approved in FERC Docket No. EC17-51-000. Journal entries were filed on November 3, 2017.

Schedule Page: 204 Line No.: 102 Column: d

Sale of the 161kV Mercer-Sandburg Transmission Line Segment to Ameren Illinois Company for \$114,491. Original plant balance of \$453,388 less accumulated depreciation of \$365,318 equals net book value of \$88,070. Recognized a gain on sale of \$26,421. Sale of assets to Ameren Illinois Company approved in Illinois Commerce Commission Docket 14-0572. Journal entries were filed on e-docket on September 15, 2017.

Sale of 345kV Line Sub K to DAEC to ITC Midwest. Original plant balance of \$855,715 less accumulated depreciation of \$806,205 equals net book value of \$49,510. No gain or loss recognized on sale. Sale of assets to ITC Midwest approved in FERC Docket No. EC17-50-000. Journal entries were filed on November 3, 2017.

Schedule Page: 204 Line No.: 104 Column: d

Retirements, Page 207, Line 104, Column (d)	\$ 366,712,590
Retirement of Leasehold Improvements	(653,581)
Retirement of Land	(24,168)
Retirement of Intangible Plant Assets	<u>(1,495,311)</u>
Retirements, Account 108, Page 219, Line 12, Column (c)	\$ 364,539,530

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Future Station site in SE Des Moines			383,739	
4					
5	Future Station site in Altoona			272,677	
6					
7	Future Station site in Waukee			270,530	
8					
9	Future Landfill site WSEC#3 Council Bluffs			850,484	
10					
11	Future Station site Mudhollow Rd. in Council Bluffs			260,542	
12					
13	Six (6) parcels under \$250,000 each			594,554	
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				2,632,526

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Wind Farm XI common construction expenses, Iowa				245,790,336
2	Construction project for 250MW Palo Alto Wind Farm, Palo Alto County, Iowa				62,829,764
3	Construction project for 200MW North English Wind Farm, Poweshiek County, Iowa				59,142,974
4	Wind turbine repowering, Iowa				48,535,382
5	Install selective catalytic reduction system at Ottumwa Generating Station, Ottumwa, Iowa				38,160,212
6	Construction project for 170MW Beaver Creek 2 Wind Farm, Boone and Greene County, Iowa				30,578,215
7	Develop software to provide insights & improve wind turbine availability, Wind Farms, Iowa				27,403,436
8	Wind turbine repowering, Rolling Hills Wind Farm, Adair, Adams and Cass County, Iowa				24,672,151
9	Quad City Generating Station capital expenses, Cordova, Illinois				17,206,074
10	Wind turbine repowering, Charles City Wind Farm, Floyd County, Iowa				13,758,790
11	Wind XI MISO costs and network upgrade costs, Orient Wind Farm, Adair County, Iowa				13,435,858
12	Wind XI MISO costs and network upgrade costs, Arbor Hill Wind Farm, Adair and Madison, Iowa				12,488,789
13	Construct new service building, Fort Dodge, Iowa				12,223,731
14	Construct new service building, Altoona, Iowa				12,131,469
15	Construction project for 168MW Prairie Wind Farm, Mahaska County, Iowa				11,284,809
16	Wind XI MISO costs and network upgrade costs, North English Wind Farm, Poweshiek Co., Iowa				10,170,425
17	Wind turbine repowering , Adair Wind Farm, Adair and Cass County, Iowa				10,159,121
18	Wind turbine repowering, Century Wind Farm, Wright and Hamilton County, Iowa				9,808,289
19	Open office remodel, Des Moines Control Center, Urbandale, Iowa				8,065,886
20	Wind turbine repowering, Laurel Wind Farm, Marshall County, Iowa				7,256,515
21	Construct 500MW Plum Creek Wind Farm, Kossuth County, IA				6,457,341
22	Wind turbine repowering, Pomeroy I & II Wind Farm, Pocahontas and Calhoun County, Iowa				6,408,154
23	Construct 500MW Orient Wind Farm, Adair County, Iowa				5,965,950
24	345kV line terminals, Ottumwa Generating Station Substation, Ottumwa, Iowa				5,800,227
25	Open office remodel, Urbandale Business Center, Urbandale, Iowa				4,380,712
26	Installation of electronic monitoring for wind turbines, Iowa				4,197,353
27	Walter Scott dry bottom ash handling system, Walter Scott Unit 3, Council Bluffs, Iowa				3,832,690
28	Establish habitat conservation plan, Wind Farms, Iowa				3,492,699
29	Construction of new water treatment pond, Louisa Generating Station, Muscatine, Iowa				3,427,317
30	Construct wastewater pond per new CCR & ELG reg, Walter Scott Unit 3, Council Bluffs, Iowa				3,295,124
31	Wind turbine repowering, Pomeroy IV Wind Farm, Pocahontas and Calhoun County, Iowa				2,902,606
32	Construct wastewater & leachate ponds, Neal 3 Generating Station, Sioux City, Iowa				2,765,794
33	Install new dry bottom ash handling system, Neal 3 Generating Station, Sioux City, Iowa				2,536,224
34	Construct 345kV line from Ottumwa Generating Station to Missouri state line				2,446,320
35	Install card reader systems for various substations, Iowa				2,158,896
36	Install 2nd 69-13kV transformer, Jesup Substation, Buchanan County, Iowa				2,116,236
37	Develop customer baseline mobile application, Des Moines Control Center, Urbandale, Iowa				2,076,325
38	Install underground distribution lines, Iowa City, Iowa				2,029,749
39	Construct a coal combustion residue landfill, Louisa Generating Station, Muscatine, Iowa				1,892,272
40	Purchase new 161-69-13.8kV, 30 MVA mobile substations, Iowa				1,741,981
41	Construct 161-13.2kV Big Creek Substation, Polk County, Iowa				1,741,630
42	Construct 161 kV line, Rising Sun substation to Altoona NE54th substation, Iowa				1,700,295
43	TOTAL				790,271,116

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Construct 69kV line to new interconnection with the city of Waverly, Iowa	1,595,245
2	Wind turbine foundation reinforcement, Century Wind Farm, Wright and Hamilton County, Iowa	1,538,988
3	Install additional 161kV substation ring bus, Altoona 34th Avenue NW substation, Iowa	1,522,228
4	Install new gas control valve systems for gas turbines at Moline Gen. Station, Moline, IL	1,434,677
5	Construct 161-13 kV substation, Altoona NE 54th Avenue substation, Iowa	1,428,391
6	Install climb assist systems on GE wind turbines, Iowa	1,204,500
7	Purchase and installation of network switches and routers, Iowa	1,200,484
8	Construct 161kV line, Bittersweet tap to Big Creek substation, Polk County, Iowa	1,151,646
9	Additional 161-13kV 50 MVA transformer and switchgears, Willow Creek substation, WDM, Iowa	1,101,206
10	Replace 13kv Bus and capacitor banks at Sub 703, Council Bluffs, Iowa	1,085,218
11	Wind turbine foundation reinforcement, Intrepid Wind Farm, Buena Vista and Sac County, Iowa	1,043,922
12		
13	Projects less than \$1,000,000 including undistributed administrative and general costs	27,496,490
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	790,271,116

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,292,628,171	5,292,628,171		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	450,682,886	450,682,886		
4	(403.1) Depreciation Expense for Asset Retirement Costs	22,979,170	22,979,170		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	5,725,992	5,725,992		
7	Other Clearing Accounts	264,039	264,039		
8	Other Accounts (Specify, details in footnote):	2,161,064	2,161,064		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	481,813,151	481,813,151		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	364,539,530	364,539,530		
13	Cost of Removal	14,063,355	14,063,355		
14	Salvage (Credit)	3,654,700	3,654,700		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	374,948,185	374,948,185		
16	Other Debit or Cr. Items (Describe, details in footnote):	44,359,879	44,359,879		
17		-32,628,619	-32,628,619		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,411,224,397	5,411,224,397		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	1,768,343,625	1,768,343,625		
21	Nuclear Production	239,219,406	239,219,406		
22	Hydraulic Production-Conventional	2,761,257	2,761,257		
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,603,307,391	1,603,307,391		
25	Transmission	496,162,143	496,162,143		
26	Distribution	1,141,918,289	1,141,918,289		
27	Regional Transmission and Market Operation				
28	General	159,512,286	159,512,286		
29	TOTAL (Enter Total of lines 20 thru 28)	5,411,224,397	5,411,224,397		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Charged to account 151 Coal Clearing for depreciation of railcars.

Schedule Page: 219 Line No.: 12 Column: c

Difference between Line 12, Column (c) and Page 204-207, Line 104, Column (d)

Page 204-207, Line 104, Column (d)	\$ 366,712,590
Retirement of Intangible Plant Assets	(1,495,311)
Retirement of Land	(24,168)
Retirement of Leasehold Improvements	(653,581)

Page 219, Line 12, Column (c) \$ 364,539,530

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items

Production & Distribution Transfer to Regulatory Assets	\$ (4,300,225)
Reclassification to ARO Liability	26,035,117
Reserve Adjustment - Property Leased to Others	(56,799)
Reserve Adjustment - Wind X Customer Credit	22,319,185
Gain on Sale of Mercer to Sandburg Line Sale	(26,421)
Reserve Adjustment - Bittersweet to N Ankeny Line Purchase	61,179
Reclassification of Leasehold Improvement to Owned Building	83,859
Reclassification of Software to Hardware	36,734
Purchase of Leased Trenchers	207,250

Page 219, Line 16, Column (c) \$ 44,359,879

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	140,614,512	119,853,771	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	27,561,789	30,119,635	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	59,729,707	59,556,285	Electric	
8	Transmission Plant (Estimated)	4,118,675	5,085,207	Electric	
9	Distribution Plant (Estimated)	2,298,589	834,889	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	588,112	457,773	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	94,296,872	96,053,789		
13	Merchandise (Account 155)	68,676	78,996	Gas	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	4,729,168	3,982,345	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	239,709,228	219,968,901		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

	2016	2017
Fleet Parts - Delaware	\$ 27,855	\$ 27,268
Fleet Parts - Rock Island	138,704	100,001
Fleet Parts - Sioux City Fleet Center	91,050	71,910
Fleet Parts - Council Bluffs	70,944	45,865
Fleet Parts - Walnut Ridge	60,129	46,437
Fleet Parts - Two Rivers	55,374	42,654
Fleet Parts - Waterloo	43,972	37,229
Fleet Parts - Fort Dodge	31,356	26,051
Fleet Parts - Bettendorf	34,106	29,549
Fleet Parts - Sioux City Fleet Travel	16,944	13,366
Fleet Parts - Carroll	17,678	17,443
	\$ 588,112	\$ 457,773

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

- | |
|--|
| <p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p> |
|--|

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	355,766.00	1,009,506	98,679.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,156.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	43,002.00	110,391		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	313,920.00	899,115	98,679.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	854.70		854.70	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	854.70			
40	Balance-End of Year			854.70	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	861.70	61		
45	Gains	861.70	61		
46	Losses				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
59,139.00		59,139.00		1,537,614.00		2,110,337.00	1,009,506	1
								2
								3
				59,139.00		60,295.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						43,002.00	110,391	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
59,139.00		59,139.00		1,596,753.00		2,127,630.00	899,115	29
								30
								31
								32
								33
								34
								35
854.70		854.70		41,880.30		45,299.10		36
				1,709.40		1,709.40		37
								38
				854.70		1,709.40		39
854.70		854.70		42,735.00		45,299.10		40
								41
								42
								43
				854.70	13	1,716.40	74	44
				854.70	13	1,716.40	74	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 18 Column: b

Includes 155 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$337 cost of such allowances is included in Account 555.

Schedule Page: 228 Line No.: 18 Column: c

Includes 155 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. The \$337 cost of such allowances is included in Account 555.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	38,728.00		19,343.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	7,823.00		6,052.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	18,191.00			
19	Other:				
20	CSNOXOS Prog. Termination	4,440.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	23,920.00		25,395.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						58,071.00		1
								2
								3
						13,875.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						18,191.00		18
								19
						4,440.00		20
								21
								22
								23
								24
								25
								26
								27
								28
						49,315.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 18 Column: b

Includes 108 allowances attributable to the purchase of additional energy from a joint partner in Walter Scott Energy Center 4. The purchase agreement required that MidAmerican supply the emission allowances for such energy purchases. There are no costs.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ROCK ISLAND CLEAN LINE Facilities			384	456.3
3	SUB 56 - TITAN TIRE INTERCONNECT	1,905	561.6	1,905	456.3
4	MRES Atlantic Glacier	3,844	561.6		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	INT FACILITIES (J438)			(50)	456.3
23	RAUN FT. CALHOUN			429	456.3
24	SHORT CIRCUIT J475	1	561.7		
25	NET UP 1 WAT CAP	2,761	561.7	2,761	456.3
26	NET UP 3 WAT CAPS	10,214	561.7	10,214	456.3
27	NET UP J449	698	561.7	698	456.3
28	NET UP J438	2,921	561.7	2,921	456.3
29	NET UP J298	2,610	561.7	2,610	456.3
30	INT FACILITIES J615	2,276	561.7	2,276	456.3
31	INT FACILITIES J475	2,338	561.7	2,338	456.3
32	BOND-MONT UPGRADE	919	561.7	919	456.3
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	ASC 740 effect of prior flow through tax benefits	1,047,426,393	1,308,135,466	282	2,355,561,859		
2							
3	Reserve for uncertain tax positions	(46,574,869)	63,708,510	190	17,133,641		
4							
5	Manufactured gas plant sites related costs	6,852,000	15,000	253		6,867,000	
6							
7	QCS/Nuclear fuel - Illinois	3,843,895		407	240,244	3,603,651	
8							
9	Asset retirement obligations	105,543,746	34,136,993	407	6,662,363	133,018,376	
10							
11	Unrealized G/L on electric energy contracts	1,819,898	11,301,645	244	13,121,543		
12							
13	Unrealized G/L on gas energy contracts		48,269,205	244	42,062,173	6,207,032	
14							
15	Pension liability		52,788	228	52,788		
16							
17	SERP liability	21,538,388	3,648,795	228	853,296	24,333,887	
18							
19	OPEB liability	24,884,585	2,879,674	228	9,127,876	18,636,383	
20							
21	Carbon reduction	(50)	50	921			
22							
23	SD farm tap		1,459,091	417	1,315,091	144,000	
24							
25	Iowa depreciation deferral	151,559,507	81,752,303	407	61,274,000	172,037,810	
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	1,316,893,493	1,555,359,520		2,507,404,874	364,848,139	

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	DSM Deferral	102,131,223	160,432,456	Various	178,630,137	83,933,542
2	Market Value Adjustment - Gas	13,117,925	26,973,984	Various	25,794,564	14,297,345
3	Deferred Issue Cost	530,375	2,810,157	431	2,159,161	1,181,371
4	GDMEC Long-term Maint. Prgm.	9,225,527		553	639,975	8,585,552
5	Portable Power Module	303,275	85,658	456	159,937	228,996
6	Federal and State Income Tax	6,711,787	2,452,909	411	6,820,367	2,344,329
7	OH to Underground Conversions	-267,910	543,089	142	276,821	-1,642
8	Illinois Rate 2013	29,374		928	10,071	19,303
9	Iowa Rate 2014	249,659	6,748	928	256,407	
10	Siemens Maintenance	7,421,346	57,294,894	553	57,992,564	6,723,676
11	Long-term Receivable MISO	10,382,243	1,000,000	512	10,240,329	1,141,914
12	Hedged Fair Value Adj. - Elec.	5,248,101		417	5,248,101	
13	Miscellaneous	167,157	4,000		47,489	123,668
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)			928		
49	TOTAL	155,250,082				118,578,054

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ASC 740 Deferred Taxes	14,118,738	7,845,867
3			
4	Other (Reg Assets & Liabilities Deferred Income Taxes)	107,917,677	119,878,617
5	Other (ASC 740)		161,686,869
6	Other (Nonproperty Deferred Income Taxes)	85,322,594	71,061,986
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	207,359,009	360,473,339
9	Gas		
10	ASC 740 Deferred Taxes	1,870,035	1,041,253
11			
12	Other (Reg Assets & Liabilities Deferred Income Taxes)	8,310,827	8,630,168
13	Other (ASC 740)		17,155,109
14	Other (Nonproperty Deferred Income Taxes)	50,694,871	38,453,262
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	60,875,733	65,279,792
17	Other (CIAC Deferred Taxes)	28,023,969	25,508,638
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	296,258,711	451,261,769

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 17 Column: b

Other (Specify): CIAC Deferred Taxes	\$ 25,037,636
Investment Impairment	19,831
Other BTL DIT	<u>2,966,502</u>
Total Other	\$ 28,023,969

Schedule Page: 234 Line No.: 17 Column: c

Other (Specify): CIAC Deferred Taxes	\$ 21,993,027
Investment Impairment	13,983
Other BTL DIT	<u>3,501,628</u>
Total Other	\$ 25,508,638

Schedule Page: 234 Line No.: 18 Column: c

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

ADIT-190	Total	Gas, Prod Or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
ATL					
ARO Liability	38,035,236	38,035,236	-	-	-
Reserve for Bad Debts	1,833,068	1,833,068	-	-	-
Accrued Vacation	5,197,213	2,640,291	-	-	2,556,922
Deferred Compensation - Non Current	26,168,572	13,617,578	-	-	12,550,994
LTIP Mark to Mkt Gain / Loss - Inc Stmt	(182,270)	(94,842)	-	-	(87,428)
LT Incentive Plan - non current	5,336,502	2,777,004	-	-	2,559,498
Accrued Liability - Emission Fees	556,625	556,625	-	-	-
Accrued Non Current Liability	210,396	489,757	-	(279,361)	-
Deferred Compensation - Current	2,861,495	1,489,062	-	-	1,372,433
Deferred MVP Transmission O/U	(1,281,832)	-	(1,281,832)	-	-
Deferred Severance	31,787	20,344	-	-	11,443
Gas Contracts Liability	1,774,837	1,774,837	-	-	-
Gas Inventory	2,459,756	2,459,756	-	-	-
Gross-up on Refundable Advances (CIAC)	10,571	10,571	-	-	-
Kansas Property Tax Reserve	46,573	46,573	-	-	-
LT Services Agreement	7,670,421	7,670,421	-	-	-
State NOL Carryforwards	35,434,023	4,640,255	-	30,793,768	-
Nuclear Decommissioning	3,081	3,081	-	-	-
OPEB Liability	4,015,060	1,124,217	-	-	2,890,843
Pension Unrecognized Gain / Loss - ASC 715 Inc Stmt	(7,086,947)	(3,687,899)	-	-	(3,399,048)
Prior Year State Tax Pmts/Receipts	24,107	2,793	-	21,314	-
QCS Nuclear Fuel	1,030,427	1,030,427	-	-	-
Renewable Advantage- Deferred Credit	56,748	56,748	-	-	-
Reserve for Public Liability	22,630	3,022	-	19,608	-
RL - ARO	50,698,895	50,698,895	-	-	-
RL - Electric Contracts	845,401	845,401	-	-	-
RL - Iowa Revenue Sharing	10,828,936	-	-	10,828,936	-
RL - MFG Gas	1,959,260	1,959,260	-	-	-
RL - Nuclear Self Insurance Reserve	1,526,307	1,526,307	-	-	-
RL - Pension	11,777,155	3,297,603	-	-	8,479,552
RL - QC Station Outage Reserve	2,692,830	2,692,830	-	-	-
SERP Liab	6,958,025	1,948,247	-	-	5,009,778
Transmission - Deferred Credit	3,650	-	3,650	-	-
Unbilled Revenue	11,388,487	11,388,487	-	-	-
Workers Compensation	1,743,280	882,639	-	-	860,621
	-	-	-	-	-
BTL					
Contribution in Aid of Construction	60,130,307	14,541,166	-	45,589,141	-
Debt AFUDC	(1,540)	-	(1,540)	-	-
Federal Tax Depreciation - CIAC	(31,525,420)	(7,683,725)	-	(23,841,695)	-
Gross-up on Refundable Advances (CIAC)	2,476,798	841,882	-	1,634,916	-
Investment Impairment	13,982	13,982	-	-	-
Prior Year State Tax Pmts/Receipts	1,962	(7,038)	-	9,000	-
State Tax Depreciation - CIAC	(9,088,658)	(2,213,216)	-	(6,875,442)	-
State Charitable Contribution Carryforward	21,038	3,383	-	17,655	-
State NOL Carryforward	3,480,167	541,063	-	2,939,104	-
	-	-	-	-	-
ASC 740 - Reg Liability	187,729,098	187,729,098	-	-	-
RA - ASC 740	13,373,750	13,373,750	-	-	-
Other Adjustment to 190	-	-	-	-	-
Subtotal - p234	451,261,769	358,878,939	(1,279,722)	60,856,944	32,805,608
Less FASB 109 (ASC 740)	201,102,848	201,102,848	-	-	-
Less FASB 106 (ASC 740)					
Total	250,158,921	157,776,091	(1,279,722)	60,856,944	32,805,608

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	350,000,000		
3	Total Common	350,000,000		
4	Account 204			
5				
6	None			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
70,980,203	564,725,056					2
70,980,203	564,725,056					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Account 210 - Gain on cancellation of reacquired capital stock			
2	Cancellation of reacquired preferred stock - balance at beg of year	348,607		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14	Account 211 - Miscellaneous Paid-In Capital			
15	Executive incentive stock options	588,802		
16	Loss on repurchase of shares	-46,141		
17	Adjustment of transfer to Midwest Capital Group	232,465		
18	(InterCoast Capital Comp merged with Midwest)			
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	1,123,733		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Common Shares			4,476,219
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			4,476,219

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2	Debentures/Pollution Control Revenue Bonds		
3	Louisa County, IA - Adjustable Tender Bond - Rate due 2024	34,900,000	254,988
4	Pollution Control Bonds:		
5	Variable Rate due 2023	6,850,000	176,575
6	CP Bonds due 2025	12,750,000	192,139
7	Variable Rate Series A due 2038	45,100,000	380,803
8	Variable Rate Series B due 2023	57,325,000	342,801
9	Variable Rate Series A due 2036	33,400,000	490,388
10	Variable Rate Series B due 2046	30,000,000	559,155
11	Variable Rate Series 2017 due 2047	150,000,000	1,681
12	First Mortgage Bonds:		
13	Bonds due 2019	350,000,000	196,000 D
14	(Commission Authorization ES13-30-000, Jul 16, 2013)		2,510,395
15	Bonds due 2023	250,000,000	825,000 D
16	(Commission Authorization ES13-30-000, Jul 16, 2013)		2,043,283
17	Bonds due 2043	350,000,000	1,652,000 D
18	(Commission Authorization ES13-30-000, Jul 16, 2013)		3,560,394
19	Bonds due 2019 - 2	150,000,000	-1,336,500 P
20	(Commission Authorization ES14-4-000, Dec 16, 2013)		1,095,381
21	Bonds due 2024	300,000,000	1,467,000 D
22	(Commission Authorization ES14-4-000, Dec 16, 2013)		2,357,654
23	Bonds due 2044	400,000,000	2,404,000 D
24	(Commission Authorization ES14-4-000, Dec 16, 2013)		4,030,443
25	Bonds due 2024 - 2	200,000,000	-1,707,219
26	(Commission Authorization ES15-8-000, Mar 16, 2015)		-6,716,000 P
27	Bonds due 2046	450,000,000	4,970,709
28	(Commission Authorization ES15-8-000, Mar 16, 2015)		621,000 D
29	Bonds due 2027	375,000,000	233,564
30	(Commission Authorization ES15-8-000, Mar 16, 2015)		10,732 D
31	Bonds due 2047	475,000,000	127,766
32	(Commission Authorization ES17-39-000, Aug 28, 2017)		20,129 D
33	TOTAL	5,330,311,376	46,469,147

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10/1/1994	10/1/2024	10/1/1994	10/1/2024	34,900,000	302,980	3
						4
3/17/1993	1/1/2023	3/17/1993	1/1/2023	6,850,000	59,691	5
1/1/1995	1/1/2025	1/1/1995	1/1/2025	12,750,000	110,660	6
7/1/2008	7/1/2038	7/1/2008	7/1/2038	45,100,000	417,811	7
7/1/2008	5/1/2023	7/1/2008	5/1/2023	57,325,000	492,210	8
9/1/2016	9/1/2036	9/1/2016	9/1/2036	33,400,000	286,783	9
12/1/2016	12/1/2046	12/1/2016	12/1/2046	30,000,000	279,238	10
12/13/2017	12/1/2047	12/13/2017	12/1/2047	150,000,000	123,082	11
						12
9/19/2013	3/15/2019	9/19/2013	3/15/2019	350,000,000	8,400,000	13
						14
9/19/2013	9/15/2023	9/19/2013	9/15/2023	250,000,000	9,250,000	15
						16
9/19/2013	9/15/2043	9/19/2013	9/15/2043	350,000,000	16,800,000	17
						18
4/3/2014	3/15/2019	4/3/2014	3/15/2019	150,000,000	3,600,000	19
						20
4/3/2014	10/15/2024	4/3/2014	10/15/2024	300,000,000	10,500,000	21
						22
4/3/2014	10/15/2044	4/3/2014	10/15/2044	400,000,000	17,600,000	23
						24
10/15/2015	10/15/2024	10/15/2015	10/15/2024	200,000,000	7,000,000	25
						26
10/15/2015	5/1/2046	10/15/2015	5/1/2046	450,000,000	19,125,000	27
						28
2/1/2017	5/1/2027	2/1/2017	5/1/2027	375,000,000	10,656,250	29
						30
2/1/2017	8/1/2047	2/1/2017	8/1/2047	475,000,000	17,198,958	31
						32
				5,078,293,666	207,616,552	33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224 - Other Long-Term Debt		
2	Medium Term Note Fixed Rate due 2031	400,000,000	3,827,361 D
3	(Commission Authorization ES00-51-000, Sep 21, 2000)		5,027,377
4	Medium Term Note Fixed Rate due 2035	300,000,000	4,587,941 D
5	(Commission Authorization ES03-60-000, Dec 1, 2003)		258,000
6	Medium Term Note Fixed Rate due 2036	350,000,000	3,315,372 D
7	(Commission Authorization ES04-45-000, Nov 10, 2004)		560,000
8	Medium Term Note Fixed Rate due 2017	250,000,000	962,529 D
9	(Commission Atuhorization ES06-63-000, Oct 4, 2006 & ES07-30-000, May 14, 2007)		532,500
10	Medium Term Note Fixed Rate due 2018	350,000,000	2,273,536 D
11	(Commission Authorization ES 07-30-000, May 14, 2007)		1,203,501
12	Wellsburg due 2035	5,642,640	1,922,925 D
13	(See Note 1)		
14	Vienna Wind Farm due 2036	4,343,736	1,233,844 D
15	(See Note 2)		
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	5,330,311,376	46,469,147

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
2/8/2002	12/30/2031	2/8/2002	1/30/2031	400,000,000	27,000,000	2
						3
11/1/2005	11/1/2035	11/1/2005	11/1/2035	300,000,000	17,250,000	4
						5
10/6/2006	10/15/2036	10/6/2006	10/15/2036	350,000,000	20,300,000	6
						7
6/29/2007	7/15/2017	6/29/2007	7/15/2017		2,313,889	8
						9
3/25/2008	3/15/2018	3/25/2008	3/15/2018	350,000,000	18,550,000	10
						11
	5/1/2035		5/1/2035	3,823,600		12
						13
10/1/2016	9/17/2036	10/1/2016	9/17/2036	4,145,066		14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				5,078,293,666	207,616,552	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 256.1 Line No.: 13 Column: a

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on December 23, 2014 for MISO approved project H021. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Wellsburg Wind Farm to obtain transmission grid access. The service agreement ends in 2035. Its present value is being amortized over 20 years.

Schedule Page: 256.1 Line No.: 15 Column: a

MidAmerican Energy Company entered into a facilities service agreement with ITC Midwest LLC on October 17, 2015 for MISO approved project H009. The terms of the agreement compensate ITC Midwest LLC for changes and additions to its transmission system for necessary interconnection service at its facility, to permit MidAmerican Energy Company's electricity generated at the Vienna Wind Farm to obtain transmission grid access. The service agreement ends in 2036. Its present value is being amortized over 20 years.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	604,542,345
2		
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	16,827,034
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Deferred Taxes	326,269,337
11	50% Meals and Entertainment	865,038
12	Airplane Disallowance	2,154,414
13	Other	532,719,495
14	Income Recorded on Books Not Included in Return	
15	Current Taxes & ITC - Federal	484,189,998
16	Billed PGA/EAC	34,051,510
17	Book Fixed Asset Gain/Loss	701,622
18	Other	81,265,564
19	Deductions on Return Not Charged Against Book Income	
20	Cost of Removal	51,456,113
21	Federal Tax Deprec - Pollution Control	18,604,048
22	Federal Tax Depreciation	1,322,964,432
23	Federal Tax Depreciation - CIAC	14,051,229
24	Pension Unrecognized Gain/Loss - ASC 715 Inc Stmt	8,190,770
25	Other	90,944,676
26	Income on Return Not Charged Against Book Income	54,111,262
27	Federal Tax Net Income	-568,931,037
28	Show Computation of Tax:	
29	Federal Taxable Income	-568,931,037
30	Federal Statutory Rate	35
31	Federal Income Tax	-199,125,863
32	Prior Year Adjustments	3,025,312
33	Production Tax Credits	-286,845,140
34	Federal Income Tax Accrual	-482,945,691
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Other Deductions Recorded on Books Not Deducted for Return:

Book Depreciation	\$ 447,422,710
Book Depreciation - Pollution Control	11,848,292
Book Depreciation Charged to Clearing	10,338,296
Golden Parachute Payments	378,969
Gross-up on Refundable Advances (CIAC)	253,632
Lobbying Expenses	1,000,466
LT Incentive Plan - Non Current	4,966,427
LT Services Agreement	5,682,818
Nuclear Fuel Amortization	23,792,166
Unbilled Revenue	747,546
Unclassified Labor	3,968,988
Wind X Cust Credit Reserve	22,319,185
Total	\$ 532,719,495

Schedule Page: 261 Line No.: 18 Column: b

Other Income Recorded on Books Not Included in Return:

Debt AFUDC	\$ 15,040,742
Debt AFUDC Contra	38,370
Deferred Compensation - Non Current	466,897
Equity AFUDC Contra	115,983
Equity AFUDC Temp	41,235,481
Federal Tax Fixed Asset Gain/Loss	1,154,481
Gain/Loss on Reacquired Debt	3,824,900
Officer's Life Insurance	13,477,568
RL - Iowa Revenue Sharing 2	4,252,000
Interest Income - ASC 740	(571,287)
State Tax Adjustment	2,230,429
Total	\$ 81,265,564

Schedule Page: 261 Line No.: 25 Column: b

Other Deductions on Return Not Charged Against Book Income:

Repairs Deduction	\$ 72,130,589
Section 263A - Mixed Service Costs	18,764,087
Texas Gross Receipts Tax	50,000
Total	\$ 90,944,676

Schedule Page: 261 Line No.: 26 Column: b

Income on Return Not Charged Against Book Income:

Accrued Non Current Liability	\$ 1,270,822
Deferred MVP Transmission O/U	381,448
Demand Side Management - Current	9,453,174
Iowa Revenue Sharing - Property	21,506,519
RL - QC Station Outage Reserve	178,100
Section 263A - Capitalized Interest	21,321,199
Total	\$ 54,111,262

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 34 Column: b

BHE Sub-Group:

ABA Holding, LLC	CE Red Island Energy LLC	Home Trust Company
ABA Management, L.L.C.	CE Salton Sea Inc	HomeServices Insurance Agency, LLC
Alamo 6 Solar Holdings, LLC	CE Texas Energy, LLC	HomeServices Insurance, Inc
Alamo 6, LLC	CE Texas Fuel LLC	HomeServices Lending, LLC
Alaska Gas Transmission Company, LLC	CE Texas Pipeline LLC	HomeServices MidAtlantic, LLC
Allie Beth Allman Real Estate, Ltd	CE Texas Power LLC	HomeServices Northeast, LLC
Apex Home Maintenance, LLC	CE Texas Resources LLC	HomeServices of Alabama, Inc.
Arizona HomeServices, LLC	CE Turbo LLC	HomeServices of Georgia, LLC
Berkshire Hathaway Energy Company	Champion Realty, Inc	HomeServices of California, Inc
BG Energy Holding Company LLC	Chancellor Title Services, Inc	HomeServices of Colorado, LLC
BHE AC Holding, LLC	Columbia Title of Florida, Inc	HomeServices of Connecticut, LLC
BHE America Transco, LLC	Commonsite, Inc.	HomeServices of Florida, Inc
BHE California Utility Holdco, LLC	Conejo Energy Company	HomeServices of Georgia, LLC
BHE Canada LLC	Connecticut Referral Group, L.L.C.	HomeServices of Illinois Holdings, LLC
BHE Geothermal, LLC	Cordova Energy Company, LLC	HomeServices of Iowa, Inc
BHE Hydro, LLC	Cordova Funding Corporation	HomeServices of Kentucky, Inc
BHE Midcontinent Transmission Holdings LLC	CTHM, L.L.C.	HomeServices of MOKAN, LLC
BHE Renewables, LLC	CTRE, L.L.C.	HomeServices of Nebraska, Inc
BHE Solar, LLC	Dakota Dunes Development Company	HomeServices of New Jersey, LLC
BHE Southwest Transmission Holdings LLC	DCCO, Inc	HomeServices of New York, LLC
BHE Texas Transco, LLC	Del Ranch Company	HomeServices of Oregon, LLC
BHE U.K. Electric, Inc	Denver Rental, LLC	HomeServices of Texas, LLC
BHE U.K. Inc	Desert Valley Company	HomeServices of the Carolinas, Inc
BHE U.K. Power, Inc	DG-SB Project Holdings, LLC	HomeServices of Washington, LLC
BHE U.S. Transmission, LLC	Edina Financial Services, Inc	HomeServices of Wisconsin, LLC
BHE Wind, LLC	Edina Realty Insurance, LLC	HomeServices Referral Network, LLC
BHER Santa Rita Holdings, LLC	Edina Realty Referral Network, Inc	HomeServices Relocation, LLC
BHES CSG Holdings, LLC	Edina Realty Title, Inc	HomeSvc of IL LLC d/b/a Koenig & Strey GMAC RE
BHH Affiliates, LLC	Edina Realty, Inc	Houlihan Lawrence Affiliates, LLC
		Houlihan Lawrence Commercial Real Estate Group, LLC
BHH KC Real Estate, LLC	Elmore Company	Houlihan/Lawrence Inc.
Big Spring Pipeline Company	Energy West Mining Company	HS Franchise Holding, LLC
Bishop Hill Energy II, LLC	Esslinger-Wooten-Maxwell, Inc	HSGA Real Estate Group, L.L.C.
Bishop Hill II Holdings, LLC	E-W-M Referral Services, Inc.	HSW Affiliates Holding, LLC
Bon Air/Long & Foster Title Agency, LLC	F&R/T LLC	Huff Commercial Group, LLC
BRER Affiliates, LLC	Falcon Power Operating Company	Huff-Drees Realty, Inc
BRER Real Estate Services, LLC	FFR, Inc	IES Holding II LLC
CalEnergy Company, Inc	First Network Realty, Inc.	IMO Company, Inc
CalEnergy Generation Operating Company	First Realty Group, Inc.	Imperial Magma LLC
CalEnergy International Services, Inc	First Realty, Ltd	Intero Franchise Services, Inc.
CalEnergy Minerals LLC	First Reserve Insurance, Inc	Intero Real Estate Holdings, Inc.
CalEnergy Operating Corporation	First Weber Illinois, LLC	Intero Real Estate Services, Inc.
CalEnergy Pacific Holdings Corp	First Weber, Inc.	Intero Referral Services, Inc.
California Energy Development Corporation	Florida Network LLC	Interwest Mining Company
California Energy Management Company	Florida Network Property Management, LLC	Iowa Realty Company, Inc
California Energy Yuma Corporation	For Rent, Inc	Iowa Realty Insurance Agency, Inc
California Title Company	FR Kingfisher Holdings II, LLC	Iowa Title Company
Capitol Title Company	FR Mariah Holdings II, LLC	J.S. White Associates, Inc
CBSHome Commerical, LLC	FRTC, LLC	JBRC, Inc
CBSHome Real Estate Company	FSRI Holdings, Inc	
	Geronimo Community Solar Gardens Holding Company, LLC	Jim Huff Realty, Inc.
CBSHome Real Estate of Iowa, Inc		JRHBW Realty, Inc d/b/a/ RealtySouth
CE Black Rock Holdings LLC	Geronimo Community Solar Gardens, LLC	Jumbo Road Holdings, LLC
CE Butte Energy Holdings LLC	Gilbraltar Title Services, LLC	Kansas City Title, Inc
CE Butte Energy LLC	Glenrock Coal Company	
CE Electric (NY), Inc	GPSF-B	Kelly Associates Real Estate, Inc.
CE Gen Oil Company	Grande Prairie Wind, LLC	Kelly Associates Referral Network LLC
CE Gen Pipeline Corporation	Greystone Partners of Virginia, LLC	Kentucky Residential Referral, LLC
CE Gen Power Corporation	Guarantee Appraisal Corporation	Kentwood City Properties, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
FOOTNOTE DATA			

CE Generation LLC	Guarantee Real Estate	Kentwood Commercial, LLC
CE Geothermal, Inc.	HMSV Financial Services, Inc	Kentwood DTC, LLC
CE International Investments, Inc	HN Real Estate Group N.C., Inc	Kentwood Real Estate Services, LLC
CE Leathers Company	HN Real Estate Group, LLC	Kentwood, LLC
CE Obsidian Energy LLC	HN Referral Corporation	Kern River Funding Corporation
CE Obsidian Holding LLC	Home Capital Group Inc	Keystone Partners, LLC
CE Red Island Energy Holdings LLC	Home Service Connections, LLC	KR Acquisition 1, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

BHE Sub-Group Continued:

KR Acquisition 2, LLC	Northern Natural Gas Company	S.W. Hydro, Inc.
KR Holding, LLC	Novatus Texas Holdings, LLC	Sage Title Group, LLC
L&F/Fonville Morisey Real Estate, LLC	NRS Referral Services, LLC	Salton Sea Brine Processing Company
L&F/Fonville Morisey Title, LLC	NV Energy, Inc. fka Sierra Pacific Resources	Salton Sea Funding Corporation
Lands of Sierra, Inc.	NVE Holdings, LLC	Salton Sea Minerals Corporation
Larabee School of Real Estate & Insurance, Inc	NVE Insurance Co, Inc.	Salton Sea Power Company
LFFS, Inc.	NW Referral Services, LLC	Salton Sea Power Generation Company
Long & Foster Closing Services, LLC	O.E. Merger Sub II, LLC	Salton Sea Power LLC
Long & Foster Institute of Real Estate, Inc.	O.E. Merger Sub III, LLC	Salton Sea Royalty Company
Long & Foster Insurance Agency, Inc.	O.E. Merger Sub Inc.	San Felipe Energy Company
Long & Foster Licensing Company, Inc.	Pacific Minerals, Inc	Saranac Energy Company, Inc
Long & Foster Mortgage Ventures, Inc.	PacifiCorp	SCS Realty Investment Group, LLC
Long & Foster Real Estate Ventures, Inc.	PCG Agencies, Inc.	SECI Holdings, Inc
Long & Foster Real Estate, Inc.	PCRE, L.L.C.	Settlement Professionals, LLC
Long & Foster Settlement Services, LLC	Pearl Solar Holding, LLC	Sierra Gas Holding Company
M & M Ranch Acquisition Company LLC	Pearl Solar, LLC	Sierra Pacific Power Company dba NV Energy
M & M Ranch Holding Company LLC	Pickford Escrow Company, Inc	Solar San Antonio LLC
Magma Land Company I	Pickford Real Estate, Inc	Solar Star 3, LLC
Magma Power Company	Pickford Services Company, Inc	Solar Star California XIX, LLC
Marshall Wind Energy Holdings, LLC	Pilot Butte, LLC	Solar Star California XX, LLC
Marshall Wind Energy, LLC	Pinon Pine Corporation	Solar Star Funding, LLC
MEC Construction Services Company	Pinon Pine Investment Company	Solar Star Projects Holdings, LLC
MEHC Insurance Services Ltd.	Pinyon Pines I Holding Company, LLC	Southwest Relocation, LLC
MEHC Investment, Inc	Pinyon Pines II Holding Company, LLC	SSC XIX, LLC
MEHC Merger Sub Inc	Pinyon Pines Projects Holding, LLC	SSC XX, LLC
Merlin Realty Technologies, LLC	Pinyon Pines Wind I, LLC	The Escrow Firm
MES Holding, LLC	Pinyon Pines Wind II, LLC	The Kentwood Company at Cherry Creek, LLC
Metro Referral Associates, Inc.	PNW Referral, LLC	The Long & Foster Companies, Inc.
MHC Investment Company	PPW Holdings LLC	The Referral Company
MHC, Inc	Preferred Carolinas Realty, Inc	Thoroughbred Title Services, LLC
Mid-America Referral Network, Inc.	Preferred Carolinas Title Agency, LLC	TIAC LLC
MidAmerican Central California Transco LLC	Premier Service Abstract, LLC	TitleSouth, LLC
MidAmerican Energy Company	Priority Title Corporation	TLTC LLC
MidAmerican Energy Machining Services LLC	Professional Referral Organization, Inc	Topaz Solar Farms, LLC
MidAmerican Energy Services, LLC	Prosperity Home Mortgage, LLC	TPZ Holding, LLC
MidAmerican Funding, LLC	Pru-One, Inc.	TRMC LLC
MidAmerican Geothermal Development Corp	Quad Cities Energy Company	Two Rivers, Inc
MidAmerican Wind Tax Equity Holdings, LLC	Real Estate Knowledge Services, L.L.C.	TX Jumbo Road Wind, LLC
Midland Escrow Services, Inc	Real Estate Links, LLC	VPC Geothermal LLC
Mid-States Title Insurance Agency, Inc.	Real Estate Referral Network, Inc	Vulcan Power Company
Midwest Capital Group, Inc	Real Living Real Estate, LLC	Vulcan/BN Geothermal Power Company
Midwest Power Transmission Arkansas LLC	Reece & Nichols Alliance, Inc	Wailuku Holding Company LLC
Midwest Power Transmission Iowa LLC	Reece & Nichols Insurance, LLC	Wailuku Investment LLC
Midwest Realty Ventures, LLC	Reece & Nichols Realtors, Inc	Wailuku River Hydroelectric Power Co, Inc.
MTL Canyon Holdings LLC	Reece Commercial, Inc.	Walker Jackson Mortgage Corporation
Nebraska Land Title & Abstract Company	Referral Associates of Georgia, LLC	Walnut Ridge Wind, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
FOOTNOTE DATA			

Nebraska Referral, Inc.	Referral Network of Gloria Nilson, LLC	Weathervane Referral Network, Inc.
Nevada Electric Investment Company	Referral Network of NY/NJ, LLC	
Nevada Power Company dba NV Energy	Relocation Advantage Partners, LLC	
New Jersey Realty Services, LLC	RGS Settlements of Pennsylvania, LLC	
Niguel Energy Company	RGS Title of Baltimore, LLC	
NNGC Acquisition LLC	RGS Title, LLC	
Norcon Holdings, Inc	RHL Referral Company, LLC	
North Country Gas Pipeline Corp.	Roberts Brothers, Inc	
Northern Consolidated Power, Inc	Roy H. Long Realty Company, Inc	

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

All Other Affiliates:

Acme Brick Company	TOHVT Development, Inc.	Cavalier Homes, Inc.
Acme Brick DFW, Inc.	TXVT Development, Inc.	Fontana Wood Products, Inc.
Acme Brick Sales Company	Van Enterprises, Inc.	CMH Homes, Inc.
Acme Ochs Brick and Stone, Inc.	VNDR Development, Inc.	CMH of KY, Inc.
Innovative Building Products, Inc	VT Insurance Acquisition Sub Inc.	CMH Parks, Inc.
Alpha Cargo Motor Express, Inc	The Ben Bridge Corporation	Chatwell, Inc.
Acme Brick Tile & Stone, Inc. (fka Brick Acquisition Company)	Ben Bridge Jeweler, Inc.	Freedom Warehouse Corp.
Acme Building Brands, Inc	Berkshire Hathaway Credit Corporation	Vanderbilt ABS Corp.
Acme Investment Company	BH Columbia Inc.	Vanderbilt Mortgage and Finance, Inc.
Acme Management Company	Berkshire Hathaway Finance Corporation	Vanderbilt SPC, Inc.
Acme Services Company, L.P.	Berkshire Hathaway Inc.	Vanderbilt Property&Casualty Insurance Co., Ltd.
Denver Brick Company	BH Credit LLC	Homefirst Agency, Inc.
Justin Industries, Inc.	Railsplitter Holdings Corporation	21st Communities, Inc.
AEG Processing Center No. 35, Inc.	Benjamin Moore & Co.	21st Mortgage Corporation
AEG Processing Center No. 58, Inc.	Complementary Coatings Corporation	Henley Holdings, LLC
Applied Processing Center No. 60, Inc.	Eco Color Company	21 SPC, Inc.
American Employers Group, Inc.	The Indecor Group, Inc.	Clayton Homes, Inc.
Applied Group Insurance Holdings, Inc.	Burlington Northern Santa Fe, LLC	CMH Capital, Inc.
Applied Investigations Inc.	FreightWise, Inc.	CMH Services, Inc.
Applied Logistics, Inc.	Transportation Technology Services, Inc.	Clayton Education Corp.
Applied Premium Finance, Inc.	Burlington Northern Santa Fe Insurance Company, Ltd.	Cort Business Services Corporation
Applied Risk Services of New York, Inc.	BNSF Logistics International, Inc.	Central States of Omaha Companies, Inc.
Applied Risk Services, Inc.	Royal Cargo Line, Inc.	Central States Indemnity Co. of Omaha
AU Holding Company, Inc.	Albacor Shipping (USA) Inc.	CSI Life Insurance Company
Applied Underwriters, Inc.	BNSF Railway Company	Roxell USA, Inc.
AU Captive Risk Assurance Co.	Bayport Systems, Inc.	CTB Credit Corp
BH, LLC	Burlington Northern Santa Fe Manitoba, Inc.	CTB Inc.
Berkshire Indemnity Group Inc.	Los Angeles Junction Railway Company	CTB International Corp
Combined Claims Services, Inc.	Star Lake Railroad Company	Ironwood Plastics Inc
Coverage Dynamics Group, Inc.	The BN and SF Railway de Mexico, S.A. de C.V.	CTB IW INC
Commercial General Indemnity, Inc.	The Zia Company	CTB Midwest Inc
California Insurance Company	Santa Fe Pacific Pipeline Holdings, Inc.	CTB MN Investments
Continental Indemnity Company	Burlington Northern Santa Fe British Columbia, Ltd.	Meyn LLC
Applied Underwriters Captive Risk Assurance Company, Inc.	Pine Canyon Land Company	International Dairy Queen, Inc.
Illinois Insurance Company	Santa Fe Pacific Insurance Company	American Dairy Queen Corporation
North American Casualty Co.	Santa Fe Pacific Railroad Company	DQF, Inc.
Promesa Health, Inc.	Western Fruit Express Company	DQGC, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2017/Q4
FOOTNOTE DATA			

Pennsylvania Insurance Company
 Strategic Staff Management, Inc.
 Texas Insurance Company
 121 Development, Inc.
 2150 Cobb Development, Inc.
 2701 Camelback Development, Inc.
 6991 Development, Inc.
 Berkshire Hathaway Automotive Inc.
 BCC Development, Inc.
 BHA Real Estate Holdings, LLC
 Borrego Holdings, Inc.
 BWVT Motors, Inc.
 Courtesy Dealership Property, Inc.
 DAA Development, Inc.
 Dynamic Development, Inc.
 FFBH Development, Inc.
 HFWBH Development, Inc.
 MPP Administrators, Inc.
 MPP Co., Inc.
 MVVT Development, Inc.
 Old United Casualty Company
 PFVT Development, Inc.
 SFVT Development, Inc.
 SN Management, Inc.

Burlington Northern Railroad Holdings, Inc.
 BNSF Railway International Services, Inc.
 BN Leasing Corporation
 Midwest Northwest Properties, Inc.
 Santa Fe Pacific Pipelines, Inc.
 BNSF Communications, Inc.
 BNSF Spectrum, Inc.
 Borsheim Jewelry Company, Inc
 Brooks Sports, Inc.
 Total Quality Apparel Resources
 The Buffalo News, Inc.
 Business Wire, Inc.
 Charter Brokerage Holdings Corp.
 DL Trading Holdings I, Inc.
 Clayton Commercial Buildings, Inc.
 CMH Hodgenville, Inc.
 CMH Manufacturing, Inc.
 CMH Set and Finish, Inc.
 CMH Manufacturing West, Inc.
 AL/TEX Homes, Inc.
 BR Agency, Inc.
 Giles Industries, Inc.
 Southern Energy Homes, Inc.
 CMH Transport, Inc.

Unified Supply Chain, Inc.
 DQ Funding Corporation
 Dairy Queen Of Georgia, Inc.
 Karmelkorn Shoppes, Inc.
 Orange Julius Of America
 Dairy Queen Corporate Stores, Inc.
 DQ Managed Stores, Inc.
 DQ Wholly-Owned Stores, Inc.
 DQ Joint Venture Stores, Inc.
 PJR Management, Inc.
 The Fechheimer Brothers Co.
 Nationwide Uniforms
 Fruit of the Loom, Inc.
 Union Underwear Co., Inc
 Cumberland Asset Management, Inc.
 Fruit of the Loom Direct, Inc.
 Vanity Fair, Inc.
 VFI-Mexico, Inc.
 The BVD Licensing Corporation
 Russell Athletic Corporation
 Martin Mills, Inc.
 Camp Manufacturing Company
 Leesburg Yarn Mills, Inc.
 Rabun Apparel, Inc.

All Other Affiliates Continued:

FTL Regional Sales Co., Inc.
 Union Sales, Inc.
 Fruit of the Loom Trading Company
 Fruit of the Loom, Inc. (Sub)
 Forest River Financial Services, Inc.
 Forest River Holdings, Inc.
 Forest River, Inc.
 Forest River Manufacturing LLC
 Mapletree Transportation, Inc.
 Priority One Financial Services, Inc.
 Veritas Insurance Group, Inc.
 FlightSafety Capital Corp.
 FlightSafety Development Corp.
 FlightSafety International Inc.
 FlightSafety New York, Inc.
 FlightSafety Properties, Inc.
 FlightSafety Services Corporation
 Garan Central America Corp.
 Garan Incorporated
 Garan Manufacturing Corp.
 Garan Services Corp
 Boat Owners Association of the United States
 Criterion Insurance Agency
 GEICO Corporation
 Government Employees Financial Corp.
 GEICO Insurance Agency
 GEICO Products, Inc.
 International Insurance Underwriters, Inc.
 Maryland Ventures, Inc..
 Boat America Corporation
 Boat/U.S, Inc.
 Plaza Financial Services Co.

BH Shoe Holdings, Inc.
 Vision Retailing, Inc.
 American All Risk Insurance Services Inc.
 American Commercial Claims Administrators Inc
 Brookwood Insurance Company
 Berkshire Hathaway Homestate Insurance Company
 Continental Divide Insurance Company
 Cypress Insurance Company
 Oak River Insurance Company
 Redwood Fire and Casualty Insurance Company
 D.I. Properties Inc.
 ITTI Group USA Holdings, Inc.
 Ingersoll Cutting Tool Company
 ITTI Investment Holdings, Inc.
 Iscar Metals Inc.
 Taegutec Inc.
 Tool-Flo Manufacturing, Inc.
 Boot Royalty Company
 Chippewa Shoe Company
 Footwear Investment Company
 H.J. Justin & Sons, Inc.
 Justin Belt Company, Inc.
 Justin Brands, Inc.
 Justin Boot Company
 J.S Justin, Inc.
 Nocona Boot Company
 Tony Lama Company
 Johns Manville Corporation
 Johns Manville, Inc.
 Seventeenth Street Realty, Inc.
 Johns Manville China, Ltd.
 Jordan's Furniture, Inc.

Marmon Crane Services, Inc.
 Marmon Tubing, Fittings & Wire Products, Inc.
 Marmon Engineered Components Company
 Marmon Retail Technologies Company
 Marmon Wire & Cable, Inc.
 Lockwood Street Urban Renewal Corporation
 Ecodyne Corporation
 J.L. Mining Company
 Fontaine Truck Equipment Company LLC
 Marmon Retail Products, Inc.
 Morgantown-National Supply, Inc.
 Procrane Holdings, Inc.
 RCP Investment, Inc.
 Tucker Safety Products, Inc.
 Marmon Retail Store Equipment LLC
 Artform International Inc.
 DCI Marketing Inc.
 Cannon Equipment LLC
 Marmon Merchandising Holdings, Inc.
 Marmon Beverage Technologies, Inc.
 Cornelius Renew, Inc.
 3Wire Group Inc.
 Cornelius Inc.
 HG-Power Plant. Inc.
 Marmon Energy Services Company
 UTLX Company
 Marmon Foodservice Technologies LLC
 Campbell Hausfeld Holdings. Inc.
 Western Builders Supply, Inc.
 Penn Coal Land, Inc.
 TRH Holding Corp.
 CCC Lonestar LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Plaza Resources Co.
 Top Five Club, Inc.
 GEICO Marine Insurance Company
 GEICO Advantage Insurance Company
 GEICO Casualty Co.
 GEICO Choice Insurance Company
 GEICO General Insurance Co.
 Government Employees Insurance Co.
 GEICO Indemnity Co.
 GEICO Secure Insurance Company
 General Re Corporation
 Elm Street Corporation
 GRD Holdings Corporation
 Gen Re Intermediaries Corporation
 General Re New England Asset Management
 Genesis Management and Insurance Services
 Corporation
 General Star Management Company
 United States Aviation Underwriters,
 Incorporated
 General Re Financial Products Corporation
 General Reinsurance Corporation
 Faraday Capital Limited
 Genesis Insurance Company
 General Star Indemnity Company
 General Star National Insurance Company
 General Re Life Corporation
 Idealife Insurance Company
 Helzberg's Diamond Shops, Inc.
 HDS Redevelopment Corporation
 H. H. Brown Shoe Company, Inc.

Albecca, Inc.
 Active Organics, Inc.
 Lubrizol Inter-Americas Corporation
 Lubrizol Advanced Materials China, Inc.
 The Lubrizol Corporation
 Chemtool Incorporated
 Lubrizol Specialty Products, Inc.
 Lubrizol Advanced Materials Holding Corporation
 Lubrizol Advanced Materials International, Inc.
 Lipotec Group Corp.
 Lubrizol Enterprises, Inc.
 Lubrizol International Management Corporation
 Lubrizol Overseas Trading Corporation
 LSP Holding, Inc.
 MPP Pipeline Corporation

 Noveon Hilton Davis, Inc.
 Lubrizol Advanced Materials, Inc.

 Lubrizol Oilfield Solutions, Inc.
 P Chem, Inc.
 Lubrizol Advanced Materials Gibraltar, Inc.
 Particle Sciences, Inc.
 Syrgis Holdings, Inc.
 Vesta Funding, Inc.
 Vesta Intermediate Funding, Inc.
 ExtruMed, Inc.
 SSP-SiMatrix Inc.
 Lubricant Investments, Inc.
 Warwick Chemicals USA, Inc.
 Marmon Water, Inc.

Marmon Holdings, Inc.
 Webb Wheel Products, Inc.
 Perfection Hy-Test Company
 Marathon Suspension Systems, Inc.
 Fontaine Trailer Company LLC
 Fontaine Modification Company
 Fontaine Fifth Wheel Company
 Fontaine Commercial Trailer, Inc.
 Fontaine Engineered Products, Inc.
 Marmon-Herrington Company
 Triangle Suspension Systems, Inc.
 Fontaine Spray Suppression Company
 TSE Brakes, Inc.
 Union Tank Car Company
 Uni-Form Components Co.

 Marmon Distribution Services, Inc.
 Railserve, Inc.

 Worldwide Containers, Inc.
 Exsif Worldwide, Inc.
 McLane Southern, Inc.
 McLane Western, Inc.
 McLane Beverage Distribution, Inc.
 McLane Beverage Holding, Inc.
 McLane Minnesota, Inc.
 McLane Ohio, Inc.
 McLane Express, Inc.
 JDS Properties, Inc.
 Intrepid JSB, Inc.
 International Traders, Inc.

All Other Affiliates Continued:

First American Carriers, Inc.
 Meadowbrook Meat Company, Inc.
 McLane New Jersey, Inc.
 Kahn Ventures, Inc.
 Empire Distributors, Inc.
 Empire Distributors of North Carolina, Inc.
 Baroness Small Estates, Inc.
 Horizon Wine & Spirits - Nashville, Inc.
 Horizon Wine & Spirits - Chattanooga, Inc.

 Delta Wholesale Liquors, Inc.
 Salado Sales, Inc.
 McLane Foodservice, Inc.
 McCarty-Hull Cigar Company, Inc.
 Professional Datasolutions, Inc.
 Claims Services, Inc.
 M & C Products, Inc.
 Transco, Inc.
 McLane Company, Inc.
 McLane Eastern, Inc.
 McLane Midwest, Inc.
 McLane Suneast, Inc.
 McLane Mid-Atlantic, Inc.
 C & R Insurance Services, Inc.
 Medical Protective Finance Corporation

Floors, Inc.
 NFM of Kansas, Inc.
 LMG Ventures, LLC
 Nebraska Furniture Mart, Inc.
 NFM SERVICES, LLC
 Homemakers Plaza, Inc.
 TXFM, Inc.
 WMC Corp.
 First Berkshire Hathaway Life Insurance Company
 Berkshire Hathaway Life Insurance Company of
 Nebraska
 BHG Life Insurance Company
 Ringwalt & Liesche Co.
 Brilliant National Services, Inc.
 Soco West, Inc.
 Whittaker, Clark & Daniels, Inc.
 L.A. Terminals, Inc.
 BHG Structured Settlements, Inc.
 Resolute Management Inc.
 International American Group Inc.
 Northern States Agency, Inc.
 Finial Holdings, Inc.
 GUARDco, Inc.
 Affiliated Agency Operations Co.
 Hawthorn Life International, Ltd.

QS Partners LLC
 Brainy Toys, Inc.
 OTC Brands, Inc.
 OTC Direct, Inc.
 Mindware Corporation
 MW Wholesale, Inc.
 Oriental Trading Company, Inc.
 OTC Worldwide Holdings, Inc.
 Smilemakers, Inc.

 Smilemakers Canada Inc.
 BH Media Group, Inc.
 BH Media Group Holdings, Inc.
 Omaha World-Herald Company
 World Investments, Inc.
 WPLG, Inc.
 TPC European Holdings, LTD.
 TPC North America, Ltd.
 The Pampered Chef, Ltd.
 Precision Steel Warehouse - Charlotte
 Precision Steel Warehouse, Inc.
 Precision Brand Products, Inc.
 R.C. Willey Home Furnishings
 Richline Group, Inc
 Hallmark Sweet, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

The Medical Protective Company
 Medical Protective Insurance Services, Inc.
 Princeton Advertising & Marketing Group, Inc.
 PLICO Financial, Inc
 PLICO
 PLICO Sponsored Captive Insurance - Cell 1
 PLICO Sponsored Captive Insurance Co.
 Alexander Road Insurance Agency, Inc.
 Princeton Insurance Company
 MedPro Group, Inc
 Princeton Risk Protection, Inc.
 Red River Providers Association RPG
 Ridgeline Captive Management, Inc.
 MedPro Risk Retention Services, Inc.
 Somerset Services, Inc
 Accurate Installations, Inc.
 Benson, Ltd.
 Benson Industries, Inc.

 BuilderMT, Inc.
 Cubic Designs, Inc.
 Ellis & Watts Global Industries, Inc.
 Hohmann & Barnard, Inc.
 MiTek Holdings, Inc.
 HeatPipe Technology, Inc.
 Kova Solutions, Inc.
 MiTek Industries, Inc.
 M&M Tradition Holdings Corp.
 Miller-Sage, Inc.
 Rush Air Inc
 SidePlate Systems, Inc.
 SSS Acquisition Sub, Corp
 SSS Acquisition Inc.
 TBS USA, Inc.
 TMI Climate Solutions, Inc.
 MiTek USA, Inc.
 The Wilkins Corporation
 121 Acquisition Co., LLC

Consolidated Health Plans Inc.
 Affordable Housing Partners, Inc.
 Berkshire Hathaway Global Insurance Services, LLC
 Berkshire Hathaway Specialty Concierge, LLC
 CoverYourBusiness.com Inc.
 Berkshire Hathaway Direct Insurance Company
 WestGUARD Insurance Company
 Berkshire Hathaway Assurance Corporation
 EastGUARD Insurance Company
 National Liability & Fire Insurance Company
 National Indemnity Company of Mid-America
 National Fire & Marine Insurance Company
 National Indemnity Company
 Atlanta International Insurance Company
 Berkshire Hathaway Specialty Insurance Company
 Columbia Insurance Company
 NorGUARD Insurance Company
 Commercial Casualty Insurance Company
 Unione Italiana Reinsurance Company of America, Inc.
 Finial Reinsurance Company
 National Indemnity Company of the South
 AmGUARD Insurance Company
 BNJ NetJets, Inc.
 Executive Jet Management, Inc.
 NetJets Aviation, Inc.
 NetJets Europe Holdings, LLC
 NetJets Inc.
 NetJets International, Inc.
 NetJets Large Aircraft, Inc.
 NetJets Sales, Inc.
 NetJets Services, Inc.
 NetJets U.S., Inc.
 NJE Holdings, LLC
 NJI Sales, Inc.
 Marquis Jet Partners, Inc.
 Marquis Jet Holdings, Inc.
 DragonFly Aeronautics LLC

Stern/Leach Company
 Rio Grande, Inc.
 See's Candies, Inc
 Sees Candy Shops, Incorporated
 BHSF, Inc.
 ScottCare Corporation
 The Scott Fetzer Company
 Campbell Hausfeld/Scott Fetzer Company
 Adalet/Scott Fetzer Company
 Western/Scott Fetzer Company
 Halex/Scott Fetzer Company
 Stahl/Scott Fetzer Company
 SFEG Corp.
 Wayne/Scott Fetzer Company
 Carefree/Scott Fetzer Company
 Scott Fetzer Financial Group, Inc.
 UCFS Europe Company
 BH Finance, Inc.

 United Consumer Financial Services Company
 United Direct Finance, Inc.
 World Book, Inc.
 World Book Encyclopedia, Inc.
 World Book/Scott Fetzer Company
 SHX Flooring, Inc.
 Shaw International Services, Inc.
 Pro Installations, Inc.
 Shaw Contract Flooring Services, Inc.
 Spectra Contract Flooring Puerto Rico, Inc.
 Shaw Industries Group, Inc.
 Shaw Industries, Inc.
 Shaw Diversified Services, Inc.
 Shaw Transport, Inc.
 Shaw Floors, Inc.
 Shaw Retail Properties, Inc.
 Shaw Funding Company
 Star Furniture Company
 CJE II

All Other Affiliates Continued:

Mouser Electronics, Inc.
 Norvell Electronics, Inc
 Sager Electrical Supply Co. Inc
 Astrex Holding Company
 Astrex Electronics, Inc
 TTI, Inc.
 Gateway Underwriters Agency, Inc.
 U.S. Investment Corporation
 United States Liability Insurance Company
 Mount Vernon Fire Insurance Company
 Mount Vernon Specialty Insurance Company
 Radnor Specialty Insurance Company
 U.S. Underwriters Insurance Co.
 Blue Chip Stamps, Inc.
 Montana Retail Properties, Inc.
 MS Property Company
 AJF Warehouse Distributors, Inc.

NSS Technologies Inc
 Metalac Fasteners Inc
 FTI Manufacturing Inc
 Fatigue Technology Inc
 Howell Penncraft, Inc.
 Designed Metal Connections, Inc.
 Permaswage Holdings, Inc.
 Sps International Investment Company
 Huntington Alloys Corporation
 Special Metals Corporation
 Caledonian Alloys Inc
 Sos Metals, Inc.
 Sos Metals San Diego, Llc
 Primus International Inc
 Primus International Holding Company
 Accra Manufacturing Inc
 Exacta Aerospace Inc

PCC Flow Technologies Inc.
 SPS Technologies LLC
 Cannon Muskegon Corporation
 Greenville Metals Inc
 Avibank Manufacturing Inc
 AAA Aircraft Supply
 Innovative Coatings Technology Corporation
 Sxp Schulz Xtruded Products Lp
 Schulz U.S.A. Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

XTRA Finance Corporation	Aerospace Dynamics International Inc
XTRA Intermodal, Inc.	University Swaging Corporation
RENTCO Trailer Corporation	Klune Industries Inc
X-L-Co., Inc.	Farrow Machine & Manufacturing Co Inc
XTRA Corporation	Progressive Incorporated
XTRA Companies, Inc.	Synchronous Aerospace Group
Precision Capstarts Corp.	Stratoflight
Precision Mo Corp	Compass Aerospace Northwest Inc
Hamilton Aviation Inc	Brittain Machine Inc
Pcc Structural Inc	Weaver Manufacturing Inc
Composites Horizons LLC	Fortner Aerospace Manufacturing Inc.
Atlantic Precision Inc	Helicomb International Inc
PCC Specialty Products Inc	Protective Coating Inc
JL Fiber Services Inc	Southwest United Industries Inc
Wyman Gordon Company	Plasma Coating Corporation
Precision Founders Inc	Ken's Spray Equipment, Inc.
Wyman Gordan Investment Castings Inc	A.E. Company, Inc.
Shultz Steel Company	Noranco Manufacturing (Usa) Ltd.
Carlton Forge Works	Andrews Laser Works Corporation
Arcturus Manufacturing Corporation	Titanium Metals Corporation
Wyman Gordon Forgings Inc	Timet Real Estate Corporation
Specialized Pipe Services, Inc.	Aipcf V Chi Blocker Inc
PCC Rollmet Inc	Klune Holdings Inc
Rathgibson Holding Co Llc	Lj Aero Holdings Inc
Press Forge Company	Lj Synch Holdings Inc
Alu-Forge, Inc	Thi Acquisition Inc
Wyman Gordon Pennsylvania Llc	Timet Asia Inc
Wyman Gordon Forgings Cleveland Inc	Tmca International Inc
McWilliams Forge Company	Elim/Staff
Hackney Ladish Inc	Duracell U.S. Operations Inc
Texas Honing Inc	Duracell Distributing Inc.
Aerocraft Heat Treating Co Inc	Duracell Manufacturing Co.
Dickson Testing Co Inc	The Duracell Company Inc.
BTM Manufacturing LP	Clayton Properties Group Ii, Inc.
Wyman SC Inc	Schill Loans, Inc.
PCC Flow Technologies Holdings Inc	Schulz Investment Corporation
Environment One Corporation	Sxp Cra-Octg Inc.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Excise					
3	Income	14,456,133		-482,945,691	-443,567,855	27,640,601
4	Payroll	187,964		13,783,925	22,083,776	8,322,686
5	Miscellaneous	-9,108		1,642,985		-1,634,446
6	Total	14,634,989		-467,518,781	-421,484,079	34,328,841
7						
8	Iowa:					
9	Franchise	7,397,824		36,758,452	36,164,204	
10	Fuel					
11	Miscellaneous	16,950			386	6,376
12	Income	394,102		-25,898,643	-19,268,394	4,614,219
13	Payroll	21,743		196,578	183,692	-11,840
14	Property	104,817,995		110,943,378	104,546,729	-10,170
15	Occupation					
16	Use/Sales	2,574,456		1,919,885		
17	Total	115,223,070		123,919,650	121,626,617	4,598,585
18						
19	Illinois:					
20	Property	3,010,080		3,025,650	2,981,319	-42
21	Use/Misc.			161,379	100,252	
22	Unemployment	10,928			30,100	32,813
23	ICC Public Utility Fund					
24	Invested Capital	-1,170,033		2,044,568	1,143,150	268,615
25	Public Utility	28,416		1,725,487	1,753,903	
26	Income	3,208,304		-119,155	-1,474,000	-113,507
27	Total	5,087,695		6,837,929	4,534,724	187,879
28						
29	Minnesota:					
30	Excise					
31	Income					
32	Payroll					
33	Property					
34	Regulatory					
35	Use/Sales					
36	Total					
37						
38	Nebraska:					
39	Income	-510,112		256,509	-347,135	-1,548
40	Payroll	173,570				297,296
41	TOTAL	132,896,427		-334,265,360	-293,721,746	39,348,814

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
2,718,898		-485,493,753			2,548,062	3
210,799		9,277,929			4,505,996	4
-569		25,019			1,625,266	5
2,929,128		-476,190,805			8,679,324	6
						7
						8
7,992,072						9
						10
22,940						11
-1,621,928		-26,242,221			343,578	12
22,789		136,381			60,197	13
111,139,455		98,132,569			12,747,267	14
						15
4,494,342						16
122,049,670		72,026,729			13,151,042	17
						18
						19
3,054,369		2,969,393			56,257	20
61,127						21
13,641						22
						23
		931,932			1,112,636	24
						25
4,449,642		296,715			-415,870	26
7,578,779		4,198,040			753,023	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
91,984					257,823	39
470,866						40
131,701,628		-399,839,885			24,533,450	41

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Franchise	18,903		105,581	108,151	
2	Property	108,500		92,762	99,362	
3	Use / Sales					
4	Total	-209,139		454,852	-139,622	295,748
5						
6	South Dakota:					
7	Fuel	5,157		18,197	23,354	
8	Property	1,150,608		1,035,905	1,079,705	
9	Income	572,746		121,222		
10	Regulatory	90,726		128,133	114,057	
11	Use/Sales	5,635		64,368	64,334	
12	Excise	909		6,399	7,196	
13	Payroll	22,236			14,581	18,269
14	Total	1,848,017		1,374,224	1,303,227	18,269
15						
16	Missouri:					
17	Income	62,791				
18	Use/Sales					
19	Property	-65,017			63,543	
20	Total	-2,226			63,543	
21						
22	Kansas:					
23	Income	4,229			-13,487	
24	Payroll					
25	Property	162,877		495,438	410,594	
26	Total	167,106		495,438	397,107	
27						
28	Other States:					
29	Income	-3,853,085		10,801	-23,263	
30	Assessment					
31	Use/Sales					
32	Property			160,527		-80,508
33	Total	-3,853,085		171,328	-23,263	-80,508
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	132,896,427		-334,265,360	-293,721,746	39,348,814

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
16,333						1
101,900					92,762	2
						3
681,083					350,585	4
						5
						6
						7
1,106,808		62,608			973,297	8
693,968					119,909	9
104,802						10
5,669						11
112						12
25,924						13
1,937,283		62,608			1,093,206	14
						15
						16
62,791						17
						18
-63,543		63,543				19
-752		63,543				20
						21
						22
17,716						23
						24
247,721					495,438	25
265,437					495,438	26
						27
						28
-3,819,019					10,832	29
						30
						31
80,019						32
-3,739,000					10,832	33
						34
						35
						36
						37
						38
						39
						40
131,701,628		-399,839,885			24,533,450	41

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	26,300			411.4	3,489	
3	4%	242,719			411.4	21,862	
4	7%						
5	10%	18,646,240			411.4	979,362	
6	8%	1,781,009			411.4	98,612	
7							
8	TOTAL	20,696,268				1,103,325	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	3%						
11	4%	47,648			411.4	4,041	
12							
13	8%	267,357			411.4	11,626	
14	10%	2,426,238			411.4	125,315	
15	TOTAL	2,741,243				140,982	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
22,811	7 Years		2		
220,857	13 Years		3		
			4		
17,666,878	20 Years		5		
1,682,397	18 Years		6		
			7		
19,592,943			8		
			9		
			10		
43,607	11 Years		11		
			12		
255,731	22 Years		13		
2,300,923	18 Years		14		
2,600,261			15		
			16		
			17		
			18		
			19		
			20		
			21		
			22		
			23		
			24		
			25		
			26		
			27		
			28		
			30		
			31		
			32		
			33		
			34		
			35		
			36		
			37		
			38		
			39		
			40		
			41		
			42		
			43		
			44		
			45		
			46		
			47		
			48		

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	WS3 Operating Fund	1,358,909		30,926,843	29,676,355	108,421
2	CIAC Tax Gross-up Electric	5,756,975		1,575,490	1,536,209	5,717,694
3	CIAC Tax Gross-up Gas	2,688,321		586,408	879,319	2,981,232
4	MGP Iowa Remediation Sites	6,852,000			15,000	6,867,000
5	Neal 3 Working Fund	481,108		31,072,993	30,591,885	
6	Neal 4 Operating Fund	4,967,876		52,280,409	49,566,360	2,253,827
7	Transmission Collateral	12,766				12,766
8	Louisa working funds	378,709		164,371,051	164,364,256	371,914
9	Misc Deferred Credits			40,071	40,071	
10	WS4 Operating Fund	2,635,668		43,364,378	42,601,715	1,873,005
11	Unearned Income AE Dairy	107,861		46,339	30,566	92,088
12	Renewable Advantage Program	198,464		876	45,168	242,756
13	DF CR-EE Equity - Elec	1,365,244		2,154,417	2,933,317	2,144,144
14	DF CR-EE Equity - Gas	1,101,749		228,181	999,038	1,872,606
15	DF CR -Distribution	8,265				8,265
16	DF-CR -Allow and RECS	5,942,113		148,191	49,927	5,843,849
17	DF-CR -Siemens LT Svc Agreement	21,142,491		3,877,432	9,560,250	26,825,309
18	DF CR-Misc Retainage	877,911		316,122	2,464,925	3,026,714
19	DF CR 2018 MMAG Conference				55,693	55,693
20	DF CR Long-term Trading Collateral				50,000	50,000
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	55,876,430		330,989,201	335,460,054	60,347,283

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	65,231,283	7,541,624	4,258,481
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	65,231,283	7,541,624	4,258,481
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	65,231,283	7,541,624	4,258,481
18	Classification of TOTAL			
19	Federal Income Tax	63,866,043	7,321,956	4,201,090
20	State Income Tax	1,365,241	219,668	57,391
21	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						68,514,426	4
							5
							6
							7
						68,514,426	8
							9
							10
							11
							12
							13
							14
							15
							16
						68,514,426	17
							18
						66,986,909	19
						1,527,518	20
							21

NOTES (Continued)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,396,776,248	613,552,369	316,750,088
3	Gas	194,809,354	17,265,576	8,504,069
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,591,585,602	630,817,945	325,254,157
6	Other - Net ASC 740 Adjustment	622,988,480		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	3,214,574,082	630,817,945	325,254,157
10	Classification of TOTAL			
11	Federal Income Tax	2,699,388,354	623,503,161	315,735,233
12	State Income Tax	515,185,728	7,314,784	9,518,924
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
11,883	33,619	282		236		2,693,556,793	2
		282		236		203,570,861	3
							4
11,883	33,619					2,897,127,654	5
		182/283	1,970,703,814	182/283	901,103,860	-446,611,474	6
							7
							8
11,883	33,619		1,970,703,814		901,103,860	2,450,516,180	9
							10
6,881	32,952		1,755,476,485		516,012,528	1,767,666,254	11
5,002	667		215,227,329		385,091,332	682,849,926	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 6 Column: b

The amounts shown for Other on row 6 are the amounts computed to adjust the regulatory deferreds included on rows 2 and 3 to the amounts required for SEC reporting under the rules of ASC 740.

These amounts arise out of "flow-through" treatment required by regulators in the company's main state of operations for the federal and state impacts of basis differences, the impact on state taxes from accelerated depreciation, and the impact in all jurisdictions for pre-1981 vintages of flow-through of cost of removal and the use of guideline life SL depreciation for regulatory deferreds.

Amounts for jurisdiction rate making:

	Balance at Beginning of Year (b)	Balance at End of Year (k)
Electric	\$ 2,396,694,052	\$ 2,693,493,333
Gas	194,809,354	203,570,861

Schedule Page: 274 Line No.: 9 Column: k

A DIT- 282

	Total	Gas, Prod Or Other Related Retail	Only Transmission Related	Plant Related	Labor Related
ASC 740	448,811,474	448,811,474			
Transmission Plant	(244,403,191)		(244,403,191)		
General Plant	(73,443,396)	(13,680,031)			(59,783,365)
Other Plant	(2,579,220,608)	(2,579,220,608)			
Plant Related BTL	(60,459)	(60,459)			
Subtotal - p275	(2,450,516,180)	(2,146,329,624)	(244,403,191)	-	(59,783,365)
Less FASB 109 (ASC 740)	448,811,474	448,811,474			
Less FASB 106 (ASC 740)					
Total	(2,897,127,654)	(2,592,941,098)	(244,403,191)	-	(59,783,365)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Other (Nonproperty Deferred	39,214,627	53,748,571	59,985,175
4	Other (Reg Asset & Liab DIT)	91,785,689	59,574,580	60,502,128
5	Other (ASC 740 Gross-up)	401,455,841		
6	Other (ASC 740 Adj - Correc)	1		
7	Other (ASC 740 Adj Tax Pos)	-640,963	333,380	302,060
8				
9	TOTAL Electric (Total of lines 3 thru 8)	531,815,195	113,656,531	120,789,363
10	Gas			
11	Other (Nonproperty Deferred	31,479,990	41,955,904	47,464,121
12	Other (Reg Asset & Liab DIT)	8,166,307	10,592,912	10,758,835
13	Other (ASC 740 Gross-up)	22,982,070		
14	Other (ASC 740 Adj - Correc)			
15	Other (ASC 740 Adj Tax Pos)	-48,479	18,663	11,280
16				
17	TOTAL Gas (Total of lines 11 thru 16)	62,579,888	52,567,479	58,234,236
18	Other (BTL DIT)	1,557,335		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	595,952,418	166,224,010	179,023,599
20	Classification of TOTAL			
21	Federal Income Tax	472,927,362	125,526,693	157,386,041
22	State Income Tax	123,025,056	40,697,317	21,637,558
23	Local Income Tax			

NOTES

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190		190		32,978,023	3
		182	12,091,476	182, 282	29,172,173	107,938,838	4
		182	1,726,694,325	182	1,325,238,482	-2	5
						1	6
						-609,643	7
							8
			1,738,785,801		1,354,410,655	140,307,217	9
							10
		190		190		25,971,773	11
			629,810		1,139,444	8,510,018	12
		182	137,740,398	182, 282	114,758,329	1	13
							14
						-41,096	15
							16
			138,370,208		115,897,773	34,440,696	17
1,126,283,719	1,126,697,825	283		190		1,143,229	18
1,126,283,719	1,126,697,825		1,877,156,009		1,470,308,428	175,891,142	19
							20
921,928,018	922,347,167		1,371,520,483		1,050,638,735	119,767,117	21
204,355,701	204,350,658		505,635,526		416,669,693	53,124,025	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 12 Column: g

Accounts Credited:

190, 219, 236, 283

Schedule Page: 276 Line No.: 12 Column: i

Accounts Debited:

165, 190, 219, 236

Schedule Page: 276 Line No.: 18 Column: e

Other:

Below the Line Deferred Income Taxes	\$ 1,126,239,747
ASC 740 Adjustments - Corrections	33,908
ASC 740 Adjustments - Tax Positions	10,064
Total	\$ 1,126,283,719

Schedule Page: 276 Line No.: 18 Column: f

Other:

Below the Line Deferred Income Taxes	\$ 1,126,502,392
ASC 740 Adjustments - Corrections	188,206
ASC 740 Adjustments - Tax Positions	7,227
Total	\$ 1,126,697,825

Schedule Page: 276 Line No.: 19 Column: k

ADIT-283

Total

**Gas, Prod
Or Other
Related
Retail**

**Only
Transmission
Related**

**Plant
Related**

**Labor
Related**

ATL					
RA - ARO	(38,035,236)	(38,035,236)		-	
ARO Asset	(50,698,895)	(50,698,895)		-	
Billed PGA/EAC	(19,446,305)	(20,404,687)		958,382	
Deferred Rate Case Expense	(127,583)	(24,807)		(102,776)	
Demand Side Management	(24,349,702)	(24,349,702)			
Electric Contracts Asset - NC	(845,400)	(845,400)			
Emission Allowances	(288,658)	(288,658)			
Gain/Loss on Reacquired Debt	(3,461,933)	(304,616)		(3,157,316)	
Interest - Audit	(431,655)	(49,999)		(381,656)	
Pension Asset	(11,777,155)	(3,297,603)			(8,479,552)
Prepaid Insurance	(888,072)	(81,604)		(806,468)	
Prior Year State Tax Pmts/Receipts	(505,567)	(58,575)		(446,991)	
QC Station Writedown	(49,921)	(49,921)			
RA - Gas Contracts	(1,774,837)	(1,774,837)			
RA - Medicare Def Tax	(1,313,822)	(365,113)			(948,709)
RA - MFG Gas	(1,959,259)	(1,959,259)			
RA - OPEB Liab	(4,015,059)	(1,124,217)			(2,890,843)
RA - QCS Nuclear Fuel	(1,030,427)	(1,030,427)			
RA - SERP Liab	(6,958,025)	(1,948,247)			(5,009,778)
ASC 740	650,740	41,095		609,645	
State NOL Carryforwards	(7,441,145)	(974,454)		(6,466,691)	
BTL					
ASC 740	(366,833)	(366,833)			
Prior Year State Tax Pmts/Receipts	(41,142)	(41,142)			
State Charitable Contribution Carryforward	(4,419)	(711)		(3,708)	
State NOL Carryforwards	(730,836)	(113,624)		(617,212)	
Other Adjustment to 283	-				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Subtotal - p277	(175,891,142)	(148,147,472)	-	(10,414,791)	(17,328,881)
Less ASC 740	-	-		-	
Total	(175,891,142)	(148,147,472)	-	(10,414,791)	(17,328,881)

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred tax ITC	15,988,773	190	7,884,655	783,002	8,887,120
2						
3	Nuclear insurance QCS	5,337,858	924		482,542	5,820,400
4						
5	QCS outage expense	9,239,375	520/530	6,613,100	6,791,200	9,417,475
6						
7	Unrealized G/L on gas contracts	6,017,697	182	6,514,390	3,453,262	2,956,569
8						
9	Provision IA revenue sharing	30,300,000	407	55,486,000	51,234,000	26,048,000
10						
11	ARO regulatory liability	116,840,171	128	77,675,490	133,904,480	173,069,161
12						
13	Pension funded status	11,715,251	186		29,472,295	41,187,546
14						
15	DSM commercial and industrial construction incens	3,855,592	186	3,879,332	3,046,464	3,022,724
16						
17	Prefunded debt AFUDC for MVP projects	8,777,173	407	167,219	128,849	8,738,803
18						
19	Prefunded equity AFUDC for MVP projects	26,337,226	407	474,365	358,381	26,221,242
20						
21	Deferred tax electric/gas		190	643,687,280	1,269,140,729	625,453,449
22						
23	Uncertain tax positions electric/gas		190		46,771,232	46,771,232
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	234,409,116		802,381,831	1,545,566,436	977,593,721

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	657,163,867	657,077,843
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	308,069,908	303,792,809
5	Large (or Ind.) (See Instr. 4)	703,969,504	624,307,454
6	(444) Public Street and Highway Lighting	15,685,292	15,790,620
7	(445) Other Sales to Public Authorities	101,282,776	97,754,681
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	1,024,013	885,957
10	TOTAL Sales to Ultimate Consumers	1,787,195,360	1,699,609,364
11	(447) Sales for Resale	214,601,862	194,836,172
12	TOTAL Sales of Electricity	2,001,797,222	1,894,445,536
13	(Less) (449.1) Provision for Rate Refunds	2,759,590	4,478,885
14	TOTAL Revenues Net of Prov. for Refunds	1,999,037,632	1,889,966,651
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,346,509	3,240,742
17	(451) Miscellaneous Service Revenues	418,164	399,750
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,037,929	3,492,351
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	14,546,110	12,450,132
22	(456.1) Revenues from Transmission of Electricity of Others	86,147,015	75,312,545
23	(457.1) Regional Control Service Revenues	621,204	725,462
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	109,116,931	95,620,982
27	TOTAL Electric Operating Revenues	2,108,154,563	1,985,587,633

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
6,207,289	6,408,185	661,776	653,291	2
				3
3,812,882	3,847,661	92,233	91,062	4
12,964,048	12,127,739	1,817	1,800	5
80,811	89,651	484	486	6
1,478,617	1,497,277	13,935	13,858	7
				8
18,332	15,978	85	83	9
24,561,979	23,986,491	770,330	760,580	10
9,165,323	8,488,532	5	6	11
33,727,302	32,475,023	770,335	760,586	12
				13
33,727,302	32,475,023	770,335	760,586	14

Line 12, column (b) includes \$ -4,432,783 of unbilled revenues.

Line 12, column (d) includes -100,423 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Includes revenues of \$26,307 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 2 Column: d

Includes 490 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 2 Column: f

Includes 88 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 4 Column: b

Includes revenues of \$1,112,429 for distribution only service in the Illinois jurisdiction.

Small (or commercial) generally includes commercial and industrial customers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 4 Column: d

Includes 51,515 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 4 Column: f

Includes 178 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: b

Includes revenues of \$141,415 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: d

Includes 7,594 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 5 Column: f

Includes 1 average customer for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 7 Column: b

Includes revenues of \$296,350 for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: d

Includes 10,450 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: f

Includes 47 average customers for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 10 Column: d

Reconciliation of sales to Ultimate Consumers (in mWhs)

Sales per page 301, line 10, column (d)	24,561,979
less: Illinois distribution only sales	(70,049)
Sales per page 401a, line 22, column (b)	24,491,930

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the amounts shown below:

Steam Sales	\$ 4,863,566
Renewable Energy Credit Sales	6,158
Other	9,676,386
Total	\$ 14,546,110

Schedule Page: 300 Line No.: 27 Column: b

Column (b) through (e) contains Unbilled Revenues in lines 2, 4, 5, and 7.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and	153,646	306,340	468,217	621,204
2	dispatching services				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	153,646	306,340	468,217	621,204

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	09	5	530			0.1060
3	10	-42	-3,269			0.0778
4	AL	10,804	1,619,645	847	12,756	0.1499
5	RBN	-1	-73			0.0730
6	RBS	-4	-323			0.0808
7	RS	6,165,156	643,825,503	659,205	9,352	0.1044
8	RSE	16,747	1,023,339	720	23,260	0.0611
9	RSH	1,472	126,263	223	6,601	0.0858
10	RST	238	23,901	23	10,348	0.1004
11	RSW	9,722	762,297	666	14,598	0.0784
12	SAL	105	11,261	4	26,250	0.1072
13	RSR (Distribution Only)	490	26,307	88	5,568	0.0537
14	Unbilled Revenue	2,597	333,993			0.1286
15	MISC. ADJUSTMENTS (See Note A)		9,414,493			
16	TOTAL RESIDENTIAL	6,207,289	657,163,867	661,776	9,380	0.1059
17						
18	Commercial					
19	22	1	79			0.0790
20	AL	26,503	3,160,580	1,259	21,051	0.1193
21	GBN	-6	-475			0.0792
22	GD	2,107,271	158,279,454	14,875	141,665	0.0751
23	GD3	-2	-172			0.0860
24	GDH	5,956	302,105	28	212,714	0.0507
25	GDT	48,388	3,519,294	160	302,425	0.0727
26	GE	1,532,467	140,101,170	75,118	20,401	0.0914
27	GEH	1,822	131,316	71	25,662	0.0721
28	GET	23,984	1,960,280	517	46,391	0.0817
29	GSH	70	2,780	3	23,333	0.0397
30	GSW	8	811	6	1,333	0.1014
31	RS	846	82,104	1	846,000	0.0970
32	SAL	546	66,663	16	34,125	0.1221
33	TC	2	239	1	2,000	0.1195
34	ALR (Distribution Only)	235	16,924	3	78,333	0.0720
35	GDR (Distribution Only)	44,318	871,556	42	1,055,190	0.0197
36	GER (Distribution Only)	6,961	223,949	133	52,338	0.0322
37	Unbilled Revenue	13,512	632,978			0.0468
38	MISC. ADJUSTMENTS (See Note A)		-1,281,727			
39	TOTAL COMMERCIAL	3,812,882	308,069,908	92,233	41,340	0.0808
40						
41	TOTAL Billed	24,662,402	1,791,579,122	770,330	32,015	0.0726
42	Total Unbilled Rev.(See Instr. 6)	-100,423	-4,432,783	0	0	0.0441
43	TOTAL	24,561,979	1,787,146,339	770,330	31,885	0.0728

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Industrial					
2	AL	1,252	138,736	16	78,250	0.1108
3	ICR	5,658,962	276,896,513	22	257,225,545	0.0489
4	LPT	36,962	1,813,836	2	18,481,000	0.0491
5	LS	4,849,818	282,160,187	1,623	2,988,181	0.0582
6	LSH	2,894	141,700	2	1,447,000	0.0490
7	LST	1,090,806	65,813,885	123	8,868,341	0.0603
8	SAL	84	9,250	2	42,000	0.1101
9	SS	625,005	30,516,841	12	52,083,750	0.0488
10	SST	170,371	9,490,684	11	15,488,273	0.0557
11	VLT	439,043	23,016,093	3	146,347,667	0.0524
12	LSR (Distribution Only)	7,594	141,415	1	7,594,000	0.0186
13	UNBILLED REVENUE	81,257	3,312,520			0.0408
14	MISC. ADJUSTMENTS (See Note A)		10,517,844			
15	TOTAL INDUSTRIAL	12,964,048	703,969,504	1,817	7,134,864	0.0543
16						
17	Public Authority					
18	AL	4,179	526,645	525	7,960	0.1260
19	GD	240,160	17,920,782	1,290	186,171	0.0746
20	GDH	394	26,373	1	394,000	0.0669
21	GDT	22,013	1,594,089	19	1,158,579	0.0724
22	GE	186,241	15,985,466	7,964	23,385	0.0858
23	GEH	46	3,521	4	11,500	0.0765
24	GEP	1,568	114,197	75	20,907	0.0728
25	GET	2,247	189,041	42	53,500	0.0841
26	GSH	10	379	1	10,000	0.0379
27	GSW	1	110	1	1,000	0.1100
28	ICR	18,944	963,220	1	18,944,000	0.0508
29	LS	742,863	46,671,437	458	1,621,972	0.0628
30	LSH	1,042	59,112	1	1,042,000	0.0567
31	LST	114,131	6,744,008	21	5,434,810	0.0591
32	MWP	41,441	3,074,821	1,316	31,490	0.0742
33	RS	2,435	284,654	509	4,784	0.1169
34	RSH	1	104	1	1,000	0.1040
35	RSW		11			
36	SAL	606	57,028	11	55,091	0.0941
37	SS	26,524	1,453,044	1	26,524,000	0.0548
38	TC	5,068	474,498	1,646	3,079	0.0936
39	VLT	55,196	3,258,376	1	55,196,000	0.0590
40	ALR (Distribution Only)	19	1,071	1	19,000	0.0564
41	TOTAL Billed	24,662,402	1,791,579,122	770,330	32,015	0.0726
42	Total Unbilled Rev.(See Instr. 6)	-100,423	-4,432,783	0	0	0.0441
43	TOTAL	24,561,979	1,787,146,339	770,330	31,885	0.0728

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	GDR (Distribution Only)	7,443	145,380	11	676,636	0.0195
2	GER (Distribution Only)	1,506	51,544	34	44,294	0.0342
3	SLR(Distribution Only)	1,482	98,355	1	1,482,000	0.0664
4	UNBILLED REVENUE	3,057	153,292			0.0501
5	MISC. ADJUSTMENTS (See Note A)		1,432,218			
6	TOTAL PUBLIC AUTHORITY	1,478,617	101,282,776	13,935	106,108	0.0685
7						
8	Public Street/Highway Lighting					
9	SAL	417	48,754	4	104,250	0.1169
10	SL	80,394	15,584,823	480	167,488	0.1939
11	UNBILLED REVENUE					
12	MISC. ADJUSTMENTS (See Note A)		51,715			
13	TOTAL PUBLIC STREET/HIGHWAY	80,811	15,685,292	484	166,965	0.1941
14						
15	Interdepartmental Sales					
16	AL	19	1,988	1	19,000	0.1046
17	GD	1,903	123,728	9	211,444	0.0650
18	GE	870	74,615	71	12,254	0.0858
19	LS	15,540	823,040	4	3,885,000	0.0530
20	MISC. ADJUSTMENTS (See Note A)		642			
21	TOTAL INTERDEPARTMENTAL	18,332	1,024,013	85	215,671	0.0559
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	24,662,402	1,791,579,122	770,330	32,015	0.0726
42	Total Unbilled Rev.(See Instr. 6)	-100,423	-4,432,783	0	0	0.0441
43	TOTAL	24,561,979	1,787,146,339	770,330	31,885	0.0728

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 15 Column: a

Miscellaneous adjustments are mainly comprised of over/under adjustments related to rider mechanisms.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power	SF	Tariff 9	3		
2	Cargill	SF	Tariff 9			
3	KCPL Greater Missouri Operations	LF	NA			
4	Lincoln Electric Systems	LU	Tariff 9	50		
5	Midcontinent Independent Sys Operator	OS	OATT/EMT			
6	PJM	OS	OATT			
7	Southwest Power Pool	OS	OATT			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	14,850			14,850	1
50		1,042		1,042	2
291		8,003		8,003	3
307,799	7,200,000	4,918,511		12,118,511	4
8,801,257	1,739,320	164,207,022	34,976,993	200,923,335	5
39,811		817,075		817,075	6
16,115		429,127	289,919	719,046	7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
9,165,323	8,954,170	170,380,780	35,266,912	214,601,862	
9,165,323	8,954,170	170,380,780	35,266,912	214,601,862	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

Breakdown of charges in Column (j):

MISO - Revenue Sufficiency Guarantee	\$ 4,716,801
MISO - Revenue Neutrality Uplift	1,667,851
Loss Repay Energy	6,819,643
Ancillary Services	6,091,026
Financial Transmission Rights	15,971,591
	<u>\$ 35,266,912</u>

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	9,566,322		7,982,135	
5	(501) Fuel	230,333,670		212,948,105	
6	(502) Steam Expenses	16,526,640		18,080,649	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	3,184,442		2,247,295	
10	(506) Miscellaneous Steam Power Expenses	9,541,112		9,986,663	
11	(507) Rents	-196,894		10,793	
12	(509) Allowances	110,053		128,951	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	269,065,345		251,384,591	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	5,148,326		8,121,602	
16	(511) Maintenance of Structures	2,977,321		2,212,612	
17	(512) Maintenance of Boiler Plant	33,529,789		17,211,017	
18	(513) Maintenance of Electric Plant	12,091,500		6,563,732	
19	(514) Maintenance of Miscellaneous Steam Plant	5,366,559		6,307,605	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	59,113,495		40,416,568	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	328,178,840		291,801,159	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	16,139,734		16,854,662	
25	(518) Fuel	23,792,166		25,884,788	
26	(519) Coolants and Water	2,027,301		1,522,843	
27	(520) Steam Expenses	5,684,207		5,051,976	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	100,506		100,981	
31	(524) Miscellaneous Nuclear Power Expenses	20,696,963		18,836,881	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	68,440,877		68,252,131	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	13,665,309		12,361,272	
36	(529) Maintenance of Structures	2,244,063		1,849,761	
37	(530) Maintenance of Reactor Plant Equipment	3,896,420		3,408,538	
38	(531) Maintenance of Electric Plant	4,262,298		3,641,561	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,915,827		2,698,163	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	26,983,917		23,959,295	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	95,424,794		92,211,426	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	2,156		1,496	
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses	60,043		18,931	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	475		432	
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	62,674		20,859	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	8,066		2,282	
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways	13,079		7,111	
56	(544) Maintenance of Electric Plant	1,195,981		172,337	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,509			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	1,218,635		181,730	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,281,309		202,589	

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,907,192	3,697,668
63	(547) Fuel	18,195,600	21,404,042
64	(548) Generation Expenses	2,010,238	2,012,253
65	(549) Miscellaneous Other Power Generation Expenses	2,214,131	3,889,574
66	(550) Rents	16,865,370	14,212,629
67	TOTAL Operation (Enter Total of lines 62 thru 66)	42,192,531	45,216,166
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	702,644	637,408
70	(552) Maintenance of Structures	2,761,875	1,763,759
71	(553) Maintenance of Generating and Electric Plant	77,147,978	60,142,117
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	518,493	406,468
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	81,130,990	62,949,752
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	123,323,521	108,165,918
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	122,925,680	115,114,896
77	(556) System Control and Load Dispatching	2,501,718	2,521,544
78	(557) Other Expenses	5,784,429	1,310,625
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	131,211,827	118,947,065
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	679,420,291	611,328,157
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,024,183	2,190,950
84			
85	(561.1) Load Dispatch-Reliability	550,846	503,701
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	790,952	775,488
87	(561.3) Load Dispatch-Transmission Service and Scheduling	196,205	199,760
88	(561.4) Scheduling, System Control and Dispatch Services	4,295,960	3,939,164
89	(561.5) Reliability, Planning and Standards Development	1,850,599	1,547,622
90	(561.6) Transmission Service Studies	4,822	10,742
91	(561.7) Generation Interconnection Studies	20,528	25,323
92	(561.8) Reliability, Planning and Standards Development Services	1,542,528	1,515,165
93	(562) Station Expenses	2,057,349	1,956,660
94	(563) Overhead Lines Expenses	489,638	552,150
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	52,563,457	47,672,409
97	(566) Miscellaneous Transmission Expenses	253,055	7,220
98	(567) Rents	1,403,200	1,500,201
99	TOTAL Operation (Enter Total of lines 83 thru 98)	68,043,322	62,396,555
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	50,197	45,777
104	(569.2) Maintenance of Computer Software	42,417	203,935
105	(569.3) Maintenance of Communication Equipment	71,633	145,026
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,105,579	1,678,625
108	(571) Maintenance of Overhead Lines	7,077,835	2,709,796
109	(572) Maintenance of Underground Lines	5,155	
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	9,352,816	4,783,159
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	77,396,138	67,179,714

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
-------------	----------------	-----------------------------------	------------------------------------

--	--	--	--

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	106,884,885	84,631,459
169	(909) Informational and Instructional Expenses	528,670	562,362
170	(910) Miscellaneous Customer Service and Informational Expenses	69,842	81,820
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	107,483,397	85,275,641
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	3,524,272	3,338,597
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	244,421	319,227
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	3,768,693	3,657,824
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	24,986,346	25,097,541
182	(921) Office Supplies and Expenses	13,694,642	14,353,125
183	(Less) (922) Administrative Expenses Transferred-Credit	3,392,315	2,603,427
184	(923) Outside Services Employed	7,338,208	6,487,955
185	(924) Property Insurance	2,834,774	2,977,650
186	(925) Injuries and Damages	5,885,706	5,568,591
187	(926) Employee Pensions and Benefits	20,343,997	22,309,163
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,835,347	4,741,711
190	(929) (Less) Duplicate Charges-Cr.	12,899,293	11,443,543
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	2,536,682	2,199,909
193	(931) Rents	-7,863,179	-6,955,164
194	TOTAL Operation (Enter Total of lines 181 thru 193)	58,300,915	62,733,511
195	Maintenance		
196	(935) Maintenance of General Plant	1,228,845	1,037,707
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	59,529,760	63,771,218
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,049,384,024	942,977,015

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power	SF	NA		NA	NA
2	Associated Electric Cooperative	SF	NA		NA	NA
3	Cargill	SF	NA		NA	NA
4	Clarke Electric Cooperative	LF	NA	0.16	NA	NA
5	Exelon Power	SF	Tariff 1		NA	NA
6	Gibson City Energy	OS	NA	50	NA	NA
7	Intercontinental Exchange	OS	NA		NA	NA
8	Kansas City Power and Light	OS	NA		NA	NA
9	KCPL Greater Missouri Operations	LF	NA		NA	NA
10	Lincoln Electric System	LU	NA	50	NA	NA
11	Macquarie Energy	SF	NA		NA	NA
12	Midcontinent Independent Sys Operator	OS	OATT/EMT	71	NA	NA
13	Nebraska Public Power District	SF	NA		NA	NA
14	Nextera Energy	SF	NA		NA	NA
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
53,600				1,284,996		1,284,996	1
					66,081	66,081	2
113,200				2,730,026		2,730,026	3
1,415			34,257	68,811		103,068	4
652,140				15,278,865		15,278,865	5
			625,000			625,000	6
					15,250	15,250	7
2				48,727		48,727	8
161				4,428		4,428	9
242,225			7,200,000	3,575,399		10,775,399	10
17,600				448,000		448,000	11
1,301,366			22,152	39,988,155	17,195,888	57,206,195	12
				-2,482		-2,482	13
309,800				8,886,648		8,886,648	14
3,602,602			10,350,133	94,991,941	17,583,606	122,925,680	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM	OS	OATT		NA	NA
2	ReSurety Inc.	OS	NA		NA	NA
3	Southwest Power Pool	OS	OATT		NA	NA
4	TransAlta	SF	NA		NA	NA
5	Bertch Cabinetry - AEP	LU	NA		NA	NA
6	Carroll Area Wind Farm - AEP	LU	NA	3	NA	NA
7	City of Davenport - AEP	LU	NA	1.3	NA	NA
8	Fluhrer - AEP	LU	NA		NA	NA
9	Hunter - AEP	LU	NA		NA	NA
10	Nelson - AEP	LU	NA		NA	NA
11	Storm Lake Wind Farm - AEP	LU	NA		NA	NA
12	Waste Management of Iowa - AEP	LU	NA	6.4	NA	NA
13						
14						
	Total					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
47,174				2,279,375	1,295	2,280,670	1
					50,000	50,000	2
275,074				6,172,098	255,092	6,427,190	3
231,800				6,034,648		6,034,648	4
			-101			-101	5
88,296			355,686	2,325,970		2,681,656	6
9,317			320,037	239,442		559,479	7
			-101			-101	8
			-92			-92	9
			-101			-101	10
207,398				4,291,551		4,291,551	11
52,034			1,793,396	1,337,284		3,130,680	12
							13
							14
3,602,602			10,350,133	94,991,941	17,583,606	122,925,680	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: l

Breakdown of charges in column (l):

Brokerage Fees	\$ 65,250
Ancillary Services	5,247,429
Transmission Losses	453,296
MISO CRD Failure and Excessive Deficient Charges	20,000
MISO Load Response	527,962
MISO Revenue Sufficiency Guarantee	2,614,397
MISO Revenue Neutrality Uplift	7,695,977
MISO Schedule 24	959,295
Total	\$ 17,583,606

Schedule Page: 326 Line No.: 13 Column: k

Prior year correction, October 1, 2015 through January 21, 2016. Resettlement of UMZ (Upper Missouri Zone) members' load financially impacted from missed load by NPPD and SPP.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF
5	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
6	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Corn Belt Power Coop - NIMECA	Refer to Footnotes	Refer to Footnotes	OLF
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Jct. Sub	20	546,634	546,634	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	164,160	164,160	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	349,938	349,938	4
RS-41	Hills Substation	Avoca Substation	5	26,801	26,801	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
RS-63	Refer to Footnotes	Refer to Footnotes				9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			82	1,087,533	1,087,533	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
35,001			35,001	1
211,292			211,292	2
41,917			41,917	3
150,000			150,000	4
67,307			67,307	5
2,230			2,230	6
58,536			58,536	7
		85,047,788	85,047,788	8
532,944			532,944	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
1,099,227	0	85,047,788	86,147,015	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winter set Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for the life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns l and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$ 23,737,994
Schedule 8	293,910
Schedule 9	2,548,809
Schedule 26	211,903
Schedule 26-A	58,054,744
Schedule 37	2,329
Schedule 38	2,839
Schedule 11 (WDS Charges)	591,549
Amortization of MEC Accr for Estimated Sched 26-A Over/Under collection	(396,289)
Total	\$ 85,047,788

Schedule Page: 328 Line No.: 9 Column: a

This agreement provides for capacity assignment billings for use of certain Neal 3 transmission facilities by certain Neal 4 owners (CBPC and NIMECA(Algona, Bancroft, Coon Rapids, Graettinger, Grundy Center, Laurens, Milford, Spencer, and Webster City)).

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported. 3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications. 4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service. 5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations following all required data.			

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				132,335		132,335
2	Midwest ISO	LFP				52,428,866		52,428,866
3	Southwestern Power Pool	OS				2,256		2,256
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					52,563,457		52,563,457

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				235,024
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Company Labor				526,734
7	Director Fees				391,398
8	Hy-Vee				5,198
9	American Coal Council				5,750
10	Grabinski, Timothy D.				5,952
11	Council Bluffs Chamber of Commerce				6,295
12	Quality Resource Group, Inc.				6,854
13	South Dakota Electric Utility Companies				7,236
14	American Wind Energy Assoc				7,500
15	Greater Cedar Valley Allicance and Chamber				8,441
16	Applied Art and Technology				8,765
17	Morningstar, Inc.				9,518
18	Logo Merchandise				9,771
19	Taxpayers Association of Central Iowa				10,421
20	Project Bionic, LLC.				11,696
21	Siouxland Chamber of Commerce				11,764
22	Correct Feb BHE American Wind Energy Assoc.				12,500
23	Association of Edison Illuminating Companies				13,774
24	Iowa Association of Business and Industry				14,772
25	Wells Fargo Bank N A Trust Operations				15,683
26	Midwest Energy Association				15,711
27	2017-18 AWWI Partner Dues - American Wind Wildlife				16,667
28	Business Publications Corp.				18,187
29	2017 WRI Clean Power Council Dues-World Resources				18,750
30	Illinois Energy Association				20,881
31	Ideal Images Inc.				24,102
32	North American Transmission Forum Inc.				35,035
33	Project Bionic, Inc.				40,936
34	Greater Des Moines Partnership				42,727
35	Western Coal Traffic League				55,000
36	Shared Facility Charges - use of Ruan Building				61,283
37	YOH Services LLC				64,670
38	Iowa Utility Association				224,051
39	Amortize EEI Dues				481,187
40					
41	Other (118 items < \$5000)				92,449
42					
43					
44					
45					
46	TOTAL				2,536,682

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			7,683,198		7,683,198
2	Steam Production Plant	72,941,865	20,975,707			93,917,572
3	Nuclear Production Plant	17,160,103				17,160,103
4	Hydraulic Production Plant-Conventional	77,798				77,798
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	242,060,898	2,162,163			244,223,061
7	Transmission Plant	35,656,835	1,508			35,658,343
8	Distribution Plant	69,011,076	-160,208			68,850,868
9	Regional Transmission and Market Operation					
10	General Plant	13,774,311		1,156,796		14,931,107
11	Common Plant-Electric					
12	TOTAL	450,682,886	22,979,170	8,839,994		482,502,050

B. Basis for Amortization Charges

Each franchise is amortized over its term.

Limited term investments are amortized over their estimated useful lives to the Company. For example, a leasehold improvement is amortized over the remaining life of the lease.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Walter Scott Energy						
14	Center, Unit #1						
15	311	456					
16	312	2,539					
17	314	10					
18	315	22					
19	316						
20	317	1,250			5.41		8.00
21	SUBTOTAL	4,277					
22							
23	Walter Scott Energy						
24	Center, Unit #2						
25	311	1,473					
26	312	350					
27	314	10					
28	315	18					
29	316						
30	317	52,836			19.45		1.00
31	SUBTOTAL	54,687					
32							
33	Walter Scott Energy						
34	Center, Unit #3						
35	311	107,951			1.33		23.00
36	312	360,324			2.56		23.00
37	314	58,305			1.40		23.00
38	315	37,695			1.83		23.00
39	316	5,993			0.90		23.00
40	317	35,489			4.07		26.00
41	SUBTOTAL	605,757					
42							
43	Walter Scott Energy						
44	Center, Unit #4						
45	311	101,143			2.66		33.00
46	312	231,472			2.56		33.00
47	314	92,804			2.67		33.00
48	315	28,234			2.81		33.00
49	316						33.00
50	SUBTOTAL	453,653					

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production Plant						
13	Neal Station #1						
14	311	3,323					
15	312	1,873					
16	314	283					
17	315	3,270					
18	316						
19	317	2,944			14.86		5.00
20	SUBTOTAL	11,693					
21							
22	Neal Station #2						
23	311	1,226					
24	312	87					
25	314	8					
26	315	113					
27	316	75					
28	317	4,068			22.93		7.00
29	SUBTOTAL	5,577					
30							
31	Neal Station #3						
32	311	24,465			0.85		18.00
33	312	323,366			3.45		18.00
34	314	37,693			2.24		18.00
35	315	17,636			1.91		18.00
36	316	1,376			0.76		18.00
37	317	15,416			19.24		10.00
38	SUBTOTAL	419,952					
39							
40	Neal Station #4						
41	311	23,617			0.30		23.00
42	312	228,645			2.25		23.00
43	314	31,687			1.46		23.00
44	315	18,844			0.42		23.00
45	316	1,553			0.25		23.00
46	317	660			1.79		36.00
47	SUBTOTAL	305,006					
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Ottumwa Gen. Station						
13	311	55,163			1.11		23.00
14	312	390,624			3.20		23.00
15	314	79,871			2.66		23.00
16	315	22,820			0.91		23.00
17	316	6,421			0.97		23.00
18	317	8,431			29.05		3.00
19	SUBTOTAL	563,330					
20							
21	Louisa Gen. Station						
22	311	123,128			0.99		23.00
23	312	487,191			1.96		23.00
24	314	111,426			1.89		23.00
25	315	57,534			1.58		23.00
26	316	2,457			1.00		23.00
27	317	13,581			15.60		18.00
28	SUBTOTAL	795,317					
29							
30	Riverside Gen. Station						
31	311	10,702			2.85		8.00
32	312	19,671			9.88		8.00
33	314	8,239			1.40		8.00
34	315	5,752			2.97		8.00
35	316	385			3.70		8.00
36	317	6,274			-0.49		1.00
37	SUBTOTAL	51,023					
38	STEAM PRODUCTION						
39	PLANT TOTAL	3,270,272					
40							
41	Nuclear Prod Plan						
42	321-326	500,116			3.47		15.00
43	TOTAL NUCLEAR PLANT	500,116					
44							
45	Hydraulic Prod Plant						
46	331	408			4.42		9.00
47	332	939			3.53		9.00
48	333	438			2.02		9.00
49	334	511			3.40		9.00
50	335	10			4.13		9.00

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	TOTAL HYDRAULIC	2,306					
13							
14	Other Production Plant						
15	River Hills Energy Ctr						
16	341	674			0.40		4.00
17	342	503			16.42		4.00
18	343	101					4.00
19	344	10,837			0.46		4.00
20	345	3,862			9.34		4.00
21	346	114					4.00
22	SUBTOTAL	16,091					
23							
24	Sycamore Energy Center						
25	341	814			4.46		3.00
26	342	312			1.71		3.00
27	343	101			0.92		3.00
28	344	17,170			2.42		3.00
29	345	2,506			8.26		3.00
30	346	166			4.32		3.00
31	SUBTOTAL	21,069					
32							
33	Pleasant Hill Energy						
34	Center						
35	341	6,442			1.84		17.00
36	342	2,350			1.92		17.00
37	343	853			1.53		17.00
38	344	41,973			1.91		17.00
39	345	8,975			2.88		17.00
40	346	66			1.43		17.00
41	SUBTOTAL	60,659					
42							
43	Merle Parr						
44	341	101			3.67		8.00
45	342	120			0.56		8.00
46	344	5,017			-0.09		8.00
47	345	1,051			1.02		8.00
48	SUBTOTAL	6,289					
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Electrifarm						
13	340	58			0.42		13.00
14	341	1,942			2.16		13.00
15	342	2,630			1.88		13.00
16	343	174			0.19		13.00
17	344	24,567			1.71		13.00
18	345	3,609			2.93		13.00
19	SUBTOTAL	32,980					
20							
21	Moline Station						
22	341	669					3.00
23	342	375					3.00
24	344	7,295			4.21		3.00
25	345	1,066			5.50		3.00
26	346	88					3.00
27	SUBTOTAL	9,493					
28							
29	Coralville						
30	340	1			9.98		8.00
31	341	526			8.61		8.00
32	342	202			2.93		8.00
33	344	13,803			4.72		8.00
34	345	1,494			3.58		8.00
35	346	108			5.73		8.00
36	SUBTOTAL	16,134					
37							
38	Greater DSM Energy Ctr						
39	340	1,280			4.07		14.00
40	341	34,820			3.82		14.00
41	342	11,317			3.56		14.00
42	344	245,882			3.79		14.00
43	345	37,068			3.78		14.00
44	SUBTOTAL	330,367					
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intrepid Wind Farm						
13	340	819			5.31		7.00
14	344	258,758			3.71		7.00
15	345	18,529			5.64		7.00
16	346	399			6.26		7.00
17	347	3,181			1.65		29.00
18	SUBTOTAL	281,686					
19							
20	Century Wind Farm						
21	340	3,835			5.30		9.42
22	344	289,802			4.37		9.42
23	345	15,897			5.46		9.42
24	346	153			5.69		9.42
25	347	3,744			1.55		30.00
26	SUBTOTAL	313,431					
27							
28	Victory Wind Farm						
29	340	6,889			5.24		9.00
30	344	154,924			6.37		9.00
31	345	18,666			4.91		9.00
32	346	189			5.42		9.00
33	347	1,154			1.47		39.00
34	SUBTOTAL	181,822					
35							
36	Pomeroy Wind Farm						
37	340	14,158			5.07		14.00
38	344	476,075			4.84		14.00
39	345	41,495			4.55		14.00
40	346	464			4.91		14.00
41	347	3,383			1.72		39.00
42	SUBTOTAL	535,575					
43							
44	State Fair Wind Trbine						
45	344	726			4.83		10.00
46	345	152			5.50		10.00
47	347	40			4.93		10.00
48	SUBTOTAL	918					
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Charles City Wind Farm						
13	340	439			0.56		11.00
14	344	126,860			5.12		11.00
15	345	15,087			4.77		11.00
16	346	183			5.60		11.00
17	347	842			1.64		40.00
18	SUBTOTAL	143,411					
19							
20	Carroll Wind Farm						
21	340	1,198			4.07		11.00
22	344	268,067			5.13		11.00
23	345	31,443			4.83		11.00
24	347	2,461			1.79		41.00
25	SUBTOTAL	303,169					
26							
27	Adair Wind Farm						
28	340	1,072			3.58		11.00
29	344	339,154			5.41		11.00
30	345	20,756			4.32		11.00
31	347	1,823			1.80		41.00
32	SUBTOTAL	362,805					
33							
34	Walnut Wind Farm						
35	340	831			3.10		11.00
36	344	307,189			5.11		11.00
37	345	34,397			4.85		11.00
38	347	2,493			1.77		41.00
39	SUBTOTAL	344,910					
40							
41	Rolling Hills Wind Frm						
42	340	3,182			2.10		34.00
43	344	651,142			2.40		34.00
44	345	58,857			2.37		34.00
45	347	4,962			1.81		44.00
46	SUBTOTAL	718,143					
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Laurel Wind Farm						
13	340	3,407			2.20		34.00
14	344	187,778			2.43		34.00
15	345	13,733			2.12		34.00
16	347	2,177			3.12		24.00
17	SUBTOTAL	207,095					
18							
19	Portable Pwr Generator						
20	344	24,727			1.16		
21	SUBTOTAL	24,727					
22							
23	Eclipse Wind Farm						
24	340	1,581			2.14		35.00
25	344	299,290			2.46		35.00
26	345	26,685			2.26		35.00
27	346	290			2.67		35.00
28	347	3,727			2.66		30.00
29	SUBTOTAL	331,573					
30							
31	Morning Light Wind Frm						
32	340	620			2.03		35.00
33	344	145,901			2.53		35.00
34	345	13,231			2.33		35.00
35	347	2,034			2.72		30.00
36	SUBTOTAL	161,786					
37							
38	Vienna Wind Farm						
39	340	1,352			2.32		35.00
40	344	220,540			2.49		35.00
41	345	16,736			2.33		35.00
42	346	152			2.66		35.00
43	347	3,017			3.11		25.00
44	SUBTOTAL	241,797					
45							
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Lundgren Wind Farm						
13	340	199			2.35		37.00
14	344	363,935			2.52		37.00
15	345	24,190			2.39		37.00
16	347	4,647			2.90		31.00
17	SUBTOTAL	392,971					
18							
19	Macksburg Wind Farm						
20	340	269			2.44		37.00
21	344	184,286			2.52		37.00
22	345	12,690			2.37		37.00
23	347	2,532			3.30		27.00
24	SUBTOTAL	199,777					
25							
26	Wellsburg Wind Farm						
27	340	386			2.45		37.00
28	344	221,675			2.53		37.00
29	345	14,054			2.54		37.00
30	347	2,969			3.30		27.00
31	SUBTOTAL	239,084					
32							
33	Highland Wind Farm						
34	340	28,381			2.53		28.00
35	344	702,398			2.53		28.00
36	345	78,940			2.61		28.00
37	347	10,446			3.93		23.00
38	SUBTOTAL	820,165					
39							
40	Adams Wind Farm						
41	340	4,430			3.33		28.00
42	344	202,008			3.45		28.00
43	345	21,321			3.30		28.00
44	347	3,020			3.32		28.00
45	SUBTOTAL	230,779					
46							
47							
48							
49							
50							

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Ida Grove Wind Farm						
13	340	22,701			2.49		39.00
14	344	401,934			2.51		39.00
15	345	65,386			2.20		39.00
16	347	7,861			4.04		24.00
17	SUBTOTAL	497,882					
18							
19	O'Brien Wind Farm						
20	340	1,769			2.49		39.00
21	344	331,538			2.51		39.00
22	345	33,137			2.45		39.00
23	347	6,235			4.06		24.00
24	SUBTOTAL	372,679					
25							
26	Beaver Creek Wind Farm						
27	340	5,562				N/A	40.00
28	344	229,451		-1.00		N/A	40.00
29	345	53,905		-1.00	0.35	N/A	40.00
30	347	4,158			0.23	SL	40.00
31	SUBTOTAL	293,076					
32							
33	Prairie Wind Farm						
34	340	4,314			4.83	N/A	40.00
35	344	201,700		-1.00	5.50	N/A	40.00
36	345	38,029		-1.00	4.93	N/A	40.00
37	347	4,002				SL	40.00
38	SUBTOTAL	248,045					
39	TOTAL OTHER	7,940,388					
40							
41	Transmission Plant						
42	350	60,221			1.27		53.35
43	352	44,299			1.45		51.15
44	353	636,935			1.51		52.26
45	354	39,550			1.41		43.03
46	355	560,944			2.42		42.66
47	356	475,824			2.33		46.78
48	357	1,267			1.88		34.62
49	358	2,809			1.81		33.75
50	359	154			1.29		64.28

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	359.1	20			7.37		4.92
13	TRANSMISSION PLANT						
14	TOTAL	1,822,023					
15							
16	Distribution Plant						
17	360	4,508			1.30		55.41
18	361	22,722			1.66		49.98
19	362	487,343			1.58		45.79
20	364	382,877			2.73		36.71
21	365	544,654			2.80		38.45
22	366	67,310			2.32		48.24
23	367	597,540			2.29		45.02
24	368	374,432			2.14		31.10
25	369	172,639			3.02		47.84
26	370	71,663			6.58		12.45
27	371	16,516			3.26		20.95
28	373	101,398			2.99		32.13
29	374	-91			176.97		-7.63
30	DISTRIBUTION PLANT						
31	TOTAL	2,843,511					
32							
33	General Plant						
34	389.1	520			1.50		42.63
35	390	149,249			2.33		31.98
36	391	14,118			9.15		7.89
37	391	30,394			14.71		3.74
38	392	4,855			3.83		12.02
39	393	1,137			4.98		3.44
40	394	27,743			5.35		11.72
41	395	453			10.57		7.30
42	396	15,077			3.57		5.29
43	397	35,659			4.04		10.52
44	397	1,930			14.51		1.24
45	398	4,016			9.21		4.52
46	GENERAL PLANT TOTAL	285,151					
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 336.10	Line No.: 36	Column: b
Account 391 on Line 36 represents office furniture/equipment.		
Schedule Page: 336.10	Line No.: 37	Column: b
Account 391 on Line 37 represents computer equipment.		
Schedule Page: 336.10	Line No.: 43	Column: b
Account 397 on Line 43 represents communication equipment.		
Schedule Page: 336.10	Line No.: 44	Column: b
Account 397 on Line 44 represents communication equipment interconnected with computer equipment.		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	SDPUC Assessment	128,133		128,133	
2					
3	IUB/OCA Direct Assessment	305,681		305,681	
4					
5	IUB/OCA Remainder Assessment	2,891,235		2,891,235	
6					
7	FERC Assessment	2,091,772		2,091,772	
8					
9	2014 IL Electric Rate Case		10,482	10,482	29,373
10					
11	2014 IA Electric Rate Case		256,407	256,407	249,659
12					
13	2015 SD Electric Rate Case		22,701	22,701	80,400
14					
15	2015 SD Gas Rate Case		25,243	25,243	86,757
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	5,416,821	314,833	5,731,654	446,189

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
	186	412		928	10,070	19,303	9
							10
	186		6,748	928	256,407		11
							12
	186			928	22,701	57,699	13
							14
	186	455		928	24,788	61,969	15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		867	6,748		313,966	138,971	46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2	B(4)	Iowa State University
3		
4	TOTAL	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)</p> <p>5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	135,024	930.2	135,024		1
	100,000	930.2	100,000		2
					3
	235,024		235,024		4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	39,583,149			
4	Transmission	6,102,214			
5	Regional Market				
6	Distribution	23,410,140			
7	Customer Accounts	16,060,516			
8	Customer Service and Informational	-12			
9	Sales	2,200,495			
10	Administrative and General	27,925,070			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	115,281,572			
12	Maintenance				
13	Production	18,945,201			
14	Transmission	1,289,502			
15	Regional Market				
16	Distribution	16,081,158			
17	Administrative and General	114,893			
18	TOTAL Maintenance (Total of lines 13 thru 17)	36,430,754			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	58,528,350			
21	Transmission (Enter Total of lines 4 and 14)	7,391,716			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	39,491,298			
24	Customer Accounts (Transcribe from line 7)	16,060,516			
25	Customer Service and Informational (Transcribe from line 8)	-12			
26	Sales (Transcribe from line 9)	2,200,495			
27	Administrative and General (Enter Total of lines 10 and 17)	28,039,963			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	151,712,326	4,269,382	155,981,708	
29	Gas				
30	Operation				
31	Production-Manufactured Gas	26,193			
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply	1,645,662			
34	Storage, LNG Terminaling and Processing	512,429			
35	Transmission				
36	Distribution	29,371,677			
37	Customer Accounts	14,902,550			
38	Customer Service and Informational	-11			
39	Sales	585,791			
40	Administrative and General	4,961,881			
41	TOTAL Operation (Enter Total of lines 31 thru 40)	52,006,172			
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing	571,168			
47	Transmission				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	7,029,167			
49	Administrative and General	75,403			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	7,675,738			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	26,193			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,645,662			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	1,083,597			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	36,400,844			
58	Customer Accounts (Line 37)	14,902,550			
59	Customer Service and Informational (Line 38)	-11			
60	Sales (Line 39)	585,791			
61	Administrative and General (Lines 40 and 49)	5,037,284			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	59,681,910	1,679,526	61,361,436	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	211,394,236	5,948,908	217,343,144	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	49,814,093	1,401,833	51,215,926	
69	Gas Plant	15,127,786	425,716	15,553,502	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	64,941,879	1,827,549	66,769,428	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	3,873,049		3,873,049	
74	Gas Plant	1,191,290		1,191,290	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,064,339		5,064,339	
77	Other Accounts (Specify, provide details in footnote):				
78					
79	Other Income Accounts	2,880,617		2,880,617	
80	Other Balance Sheet Accounts	19,403,334		19,403,334	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	22,283,951		22,283,951	
96	TOTAL SALARIES AND WAGES	303,684,405	7,776,457	311,460,862	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	10,121,967	18,373,998	35,277,055	48,439,628
3	Net Sales (Account 447)	(49,977,237)	(105,976,592)	(135,079,402)	(167,192,545)
4	Transmission Rights	(3,379,971)	(8,781,273)	(10,973,160)	(15,971,590)
5	Ancillary Services	395,225	680,621	1,163,494	1,639,244
6	Other Items (list separately)				
7	Demand		2,663	12,354	22,152
8	Fees	395,052	595,469	768,231	959,295
9	Transmission Services	(1,477,873)	(2,749,225)	(4,894,281)	(6,432,427)
10	RSG/Price Volatility Make Whole Payments	(1,072,986)	(2,570,528)	(3,839,411)	(4,565,245)
11	Revenue Neutrality Uplift	1,601,899	3,254,567	4,503,978	6,556,088
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(43,393,924)	(97,170,300)	(113,061,142)	(136,545,400)

PURCHASES AND SALES OF ANCILLARY SERVICES	
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.	
In columns for usage, report usage-related billing determinant and the unit of measure.	
(1)	On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
(2)	On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
(3)	On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
(4)	On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
(5)	On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
(6)	On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,146	6	800	3,822	324				
2	February	3,841	9	800	3,540	301				
3	March	3,715	15	900	3,429	286				
4	Total for Quarter 1				10,791	911				
5	April	3,297	18	1500	3,048	249				
6	May	4,297	16	1600	3,948	349				
7	June	5,148	13	1500	4,726	422				
8	Total for Quarter 2				11,722	1,020				
9	July	5,287	19	1600	4,850	437				
10	August	4,593	1	1700	4,211	382				
11	September	4,990	22	1600	4,584	406				
12	Total for Quarter 3				13,645	1,225				
13	October	3,813	2	1700	3,509	304				
14	November	3,802	10	1000	3,515	287				
15	December	4,053	27	1800	3,746	307				
16	Total for Quarter 4				10,770	898				
17	Total Year to Date/Year				46,928	4,054				

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.

2. Report in column (b) by month the system's output in Megawatt hours for each month.

3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,339,474	1,156,881	3,822	6	8:00
30	February	2,560,646	709,826	3,540	9	8:00
31	March	2,861,647	846,362	3,429	15	9:00
32	April	2,852,923	1,023,531	3,048	18	15:00
33	May	3,072,126	1,114,635	3,948	16	16:00
34	June	2,998,616	739,715	4,726	13	15:00
35	July	2,962,725	467,693	4,850	19	16:00
36	August	2,652,661	424,320	4,211	1	17:00
37	September	2,698,341	678,978	4,584	22	16:00
38	October	2,557,035	465,019	3,509	2	17:00
39	November	2,738,324	696,529	3,515	10	10:00
40	December	3,048,486	841,834	3,746	27	18:00
41	TOTAL	34,343,004	9,165,323			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)								
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>								
Line No.	Item (a)	Plant Name: Walter Scott #3 (b)			Plant Name: Neal #3 (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1978			1975			
4	Year Last Unit was Installed	1978			1975			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	574.00			421.00			
6	Net Peak Demand on Plant - MW (60 minutes)	533			381			
7	Plant Hours Connected to Load	7514			5109			
8	Net Continuous Plant Capability (Megawatts)	0			0			
9	When Not Limited by Condenser Water	513			369			
10	When Limited by Condenser Water	513			369			
11	Average Number of Employees	66			58			
12	Net Generation, Exclusive of Plant Use - KWh	3697608080			1519313000			
13	Cost of Plant: Land and Land Rights	3834466			697832			
14	Structures and Improvements	107951090			24464773			
15	Equipment Costs	483292027			393262404			
16	Asset Retirement Costs	35488553			15416396			
17	Total Cost	630566136			433841405			
18	Cost per KW of Installed Capacity (line 17/5) Including	1098.5473			1030.5021			
19	Production Expenses: Oper, Supv, & Engr	2411131			1670704			
20	Fuel	50204314			27719800			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	2668338			1998476			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	55406			24594			
26	Misc Steam (or Nuclear) Power Expenses	1600806			1492977			
27	Rents	-337791			-3714			
28	Allowances	26229			12585			
29	Maintenance Supervision and Engineering	763027			1126734			
30	Maintenance of Structures	892304			1037826			
31	Maintenance of Boiler (or reactor) Plant	3914802			3325969			
32	Maintenance of Electric Plant	1356779			897427			
33	Maintenance of Misc Steam (or Nuclear) Plant	906544			704569			
34	Total Production Expenses	64461889			40007947			
35	Expenses per Net KWh	0.0174			0.0263			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	2103044	0	19205	905232	94213	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8871	0	135999	8700	1055024	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.472	0.000	73.917	30.192	6.742	0.000	
41	Average Cost of Fuel per Unit Burned	23.221	0.000	71.274	29.920	6.742	0.000	
42	Average Cost of Fuel Burned per Million BTU	1.310	0.000	12.478	1.720	6.391	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.014	0.000	0.000	0.018	
44	Average BTU per KWh Net Generation	0.000	0.000	10346.000	0.000	0.000	10527.000	

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #4 (d)			Plant Name: Ottumwa (e)			Plant Name: Louisa (f)		Line No.	
Steam			Steam			Steam		1	
Conventional			Conventional			Conventional		2	
1979			1981			1983		3	
1979			1981			1983		4	
282.00			419.00			714.00		5	
286			371			667		6	
4759			7549			6020		7	
0			0			0		8	
269			380			750		9	
269			380			746		10	
41			48			71		11	
979584000			2006588000			3087072820		12	
472723			874660			3190573		13	
23617496			55162750			123128440		14	
290839728			499735782			686451235		15	
660025			8431044			13581368		16	
315589972			564204236			826351616		17	
1119.1134			1346.5495			1157.3552		18	
1024824			903764			1416726		19	
18776173			38592117			60529273		20	
0			0			0		21	
1291792			3967654			2464304		22	
0			0			0		23	
0			0			0		24	
29466			1621392			985890		25	
988687			1662653			2369822		26	
-2528			0			0		27	
7206			41324			19479		28	
685755			717325			850304		29	
161372			70294			225135		30	
1665566			2462077			15246018		31	
393006			221453			7352023		32	
452118			913363			586591		33	
25473437			51173416			92045565		34	
0.0260			0.0255			0.0298		35	
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
618348	0	12427	1201122	0	5699	1901579	132183	27	38
8750	0	137301	8588	0	140002	8686	1047540	137272	39
29.309	0.000	77.052	30.999	0.000	86.491	33.255	6.605	0.000	40
29.377	0.000	49.151	31.594	0.000	122.767	31.372	6.605	24.343	41
1.797	0.000	12.630	1.840	0.000	20.879	1.807	6.306	19.335	42
0.000	0.000	0.019	0.000	0.000	0.019	0.000	0.000	0.020	43
0.000	0.000	10391.000	0.000	0.000	10279.000	0.000	0.000	10933.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>								
Line No.	Item (a)	Plant Name: Walter Scott #1 (b)			Plant Name: Walter Scott #2 (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler			
3	Year Originally Constructed	1954			1958			
4	Year Last Unit was Installed	1954			1958			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00			
6	Net Peak Demand on Plant - MW (60 minutes)	0			0			
7	Plant Hours Connected to Load	0			0			
8	Net Continuous Plant Capability (Megawatts)	0			0			
9	When Not Limited by Condenser Water	0			0			
10	When Limited by Condenser Water	0			0			
11	Average Number of Employees	0			0			
12	Net Generation, Exclusive of Plant Use - KWh	0			0			
13	Cost of Plant: Land and Land Rights	0			649394			
14	Structures and Improvements	456317			1473077			
15	Equipment Costs	2570771			377980			
16	Asset Retirement Costs	1250109			52835918			
17	Total Cost	4277197			55336369			
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0			
19	Production Expenses: Oper, Supv, & Engr	0			1326			
20	Fuel	0			0			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	1182			2540			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	0			0			
26	Misc Steam (or Nuclear) Power Expenses	9378			20160			
27	Rents	-75993			-163726			
28	Allowances	0			0			
29	Maintenance Supervision and Engineering	62289			127			
30	Maintenance of Structures	539			1158			
31	Maintenance of Boiler (or reactor) Plant	0			0			
32	Maintenance of Electric Plant	-1491			-937			
33	Maintenance of Misc Steam (or Nuclear) Plant	-874			-1879			
34	Total Production Expenses	-4970			-141231			
35	Expenses per Net KWh	0.0000			0.0000			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000	

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Neal #1 (d)			Plant Name: Neal #2 (e)			Plant Name: Riverside (f)			Line No.
Steam			Steam			Steam			1
Conventional			Outdoor Boiler			Conventional			2
1964			1972			1925			3
1964			1972			1961			4
0.00			0.00			136.00			5
0			0			112			6
0			0			105			7
0			0			0			8
0			0			113			9
0			0			113			10
0			0			14			11
-3610000			-4126000			1766400			12
0			0			184787			13
3322833			1226059			10701835			14
5426397			283307			39992436			15
2943650			4068391			6273728			16
11692880			5577757			57152786			17
0			0			420.2411			18
67			848			212850			19
0			0			456732			20
0			0			0			21
0			0			522087			22
0			0			0			23
0			0			0			24
170			0			387537			25
-4533			-15991			203183			26
3117			6928			0			27
-2			3			0			28
342			599			159274			29
6654			3193			85942			30
8791			25674			54649			31
20116			14204			149786			32
13229			25253			116973			33
47951			60711			2349013			34
-0.0133			-0.0147			1.3298			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
0	0	0	0	0	0	0	114727	0	38
0	0	0	0	0	0	0	1057537	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.974	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.974	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.758	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.259	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	68687.000	44

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)								
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>								
Line No.	Item (a)	Plant Name: River Hills (b)			Plant Name: Sycamore (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			Gas Turbine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional			
3	Year Originally Constructed	1966			1974			
4	Year Last Unit was Installed	1967			1974			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	128.00			158.00			
6	Net Peak Demand on Plant - MW (60 minutes)	108			154			
7	Plant Hours Connected to Load	55			60			
8	Net Continuous Plant Capability (Megawatts)	0			0			
9	When Not Limited by Condenser Water	113			148			
10	When Limited by Condenser Water	113			148			
11	Average Number of Employees	0			4			
12	Net Generation, Exclusive of Plant Use - KWh	-1236500			1291900			
13	Cost of Plant: Land and Land Rights	165168			7984			
14	Structures and Improvements	674115			813802			
15	Equipment Costs	15416307			20255059			
16	Asset Retirement Costs	0			0			
17	Total Cost	16255590			21076845			
18	Cost per KW of Installed Capacity (line 17/5) Including	126.9968			133.3978			
19	Production Expenses: Oper, Supv, & Engr	20817			20973			
20	Fuel	78438			380401			
21	Coolants and Water (Nuclear Plants Only)	0			0			
22	Steam Expenses	0			0			
23	Steam From Other Sources	0			0			
24	Steam Transferred (Cr)	0			0			
25	Electric Expenses	7300			6994			
26	Misc Steam (or Nuclear) Power Expenses	66690			209468			
27	Rents	0			0			
28	Allowances	0			0			
29	Maintenance Supervision and Engineering	42340			54116			
30	Maintenance of Structures	4716			6242			
31	Maintenance of Boiler (or reactor) Plant	0			0			
32	Maintenance of Electric Plant	197015			47823			
33	Maintenance of Misc Steam (or Nuclear) Plant	47752			46473			
34	Total Production Expenses	465068			772490			
35	Expenses per Net KWh	-0.3761			0.5979			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.	
38	Quantity (Units) of Fuel Burned	0	7707	0	0	32943	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1056702	0	0	1058434	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	10.178	0.000	0.000	9.514	0.000	
41	Average Cost of Fuel per Unit Burned	0.000	10.178	0.000	0.000	9.514	0.000	
42	Average Cost of Fuel Burned per Million BTU	0.000	9.631	0.000	0.000	8.989	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	-0.063	0.000	0.000	0.294	
44	Average BTU per KWh Net Generation	0.000	0.000	-6586.000	0.000	0.000	26990.000	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: Pleasant Hill (d)			Plant Name: Electriform (e)			Plant Name: Merl Parr (f)			Line No.
Gas Turbine			Gas Turbine			Gas Turbine			1
Conventional			Conventional			Conventional			2
1990			1975			1969			3
1994			1978			1969			4
180.00			264.00			36.00			5
168			213			32			6
576			418			40			7
0			0			0			8
167			182			33			9
167			182			33			10
2			4			0			11
11803000			8009200			162200			12
0			106098			888			13
6441931			1941657			101331			14
54217497			30979722			6188254			15
0			0			0			16
60659428			33027477			6290473			17
336.9968			125.1041			174.7354			18
31556			217668			19949			19
1368806			1042592			48946			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
24932			114085			24255			25
129404			118426			42569			26
0			0			0			27
0			0			0			28
77738			10990			9624			29
14571			78401			2358			30
0			0			0			31
980726			344986			62047			32
86980			56725			5998			33
2714713			1983873			215746			34
0.2300			0.2477			1.3301			35
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	36
Tons	MCF	Bbl.	Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
0	197046	1133	0	155968	1395	0	7446	0	38
0	1055956	136000	0	1055582	136002	0	1057615	0	39
0.000	6.645	0.000	0.000	6.192	0.000	0.000	6.573	0.000	40
0.000	6.645	52.457	0.000	6.192	0.000	0.000	6.573	0.000	41
0.000	6.293	9.184	0.000	5866.000	0.000	0.000	6.215	0.000	42
0.000	0.000	0.116	0.000	0.000	0.121	0.000	0.000	0.302	43
0.000	0.000	18177.000	0.000	0.000	21551.000	0.000	0.000	48552.000	44

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Moline</i> (b)			Plant Name: <i>Coralville</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1970			1970		
4	Year Last Unit was Installed	1970			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.00			72.00		
6	Net Peak Demand on Plant - MW (60 minutes)	63			68		
7	Plant Hours Connected to Load	44			123		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	61			63		
10	When Limited by Condenser Water	61			63		
11	Average Number of Employees	3			0		
12	Net Generation, Exclusive of Plant Use - KWh	-38300			715000		
13	Cost of Plant: Land and Land Rights	61370			2596		
14	Structures and Improvements	669437			525535		
15	Equipment Costs	8823491			15606628		
16	Asset Retirement Costs	0			0		
17	Total Cost	9554298			16134759		
18	Cost per KW of Installed Capacity (line 17/5) Including	132.6986			224.0939		
19	Production Expenses: Oper, Supv, & Engr	21358			20275		
20	Fuel	52839			110431		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	81732			31554		
26	Misc Steam (or Nuclear) Power Expenses	80370			51646		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	9880			9624		
30	Maintenance of Structures	4316			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	576275			74547		
33	Maintenance of Misc Steam (or Nuclear) Plant	3335			363		
34	Total Production Expenses	830105			298440		
35	Expenses per Net KWh	-21.6738			0.4174		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl.	Tons	MCF	Bbl.
38	Quantity (Units) of Fuel Burned	0	12008	0	0	26918	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	1057878	0	0	1057248	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	4.400	0.000	0.000	4.102	0.000
41	Average Cost of Fuel per Unit Burned	0.000	4.400	0.000	0.000	4.102	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	4.160	0.000	0.000	3.880	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	-1.380	0.000	0.000	0.154
44	Average BTU per KWh Net Generation	0.000	0.000	-331682.00	0.000	0.000	39803.000

Name of Respondent MidAmerican Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Quad-Cities (d)			Plant Name: Greater Des Moines (e)			Plant Name: Walter Scott #4 (f)			Line No.
Nuclear			Gas Turbine			Steam			1
Conventional			Conventional			Conventional			2
1972			2003			2007			3
1972			2004			2007			4
505.00			576.00			550.00			5
471			583			610			6
8760			1660			5575			7
0			0			0			8
471			488			544			9
454			488			534			10
0			20			55			11
3849593500			337388000			2316087790			12
402337			1306678			0			13
42865843			34819541			101143480			14
457249687			294267587			376394641			15
0			0			0			16
500517867			330393806			477538121			17
991.1245			573.6004			868.2511			18
16139734			121516			1924082			19
23792166			15024019			31999916			20
2027301			0			0			21
5684207			0			3610267			22
0			0			0			23
0			0			0			24
100506			1609955			71927			25
20696963			450819			1213970			26
0			0			376813			27
0			7			3222			28
13665309			296634			782550			29
2244063			113120			492904			30
3896420			0			6826140			31
4262299			2432139			1685999			32
2915827			161670			1650672			33
95424795			20209879			50638462			34
0.0248			0.0599			0.0219			35
Nuclear			Coal	Gas	Oil	Coal	Gas	Oil	36
Grams			Tons	MCF	Bbl.	Tons	MCF	Bbl.	37
360138	0	0	0	2560174	0	1239752	23386	13207	38
118152669	0	0	0	1058576	0	8872	1034978	136002	39
0.000	0.000	0.000	0.000	5.868	0.000	24.422	6.916	74.509	40
66.064	0.000	0.000	0.000	5.868	0.000	24.943	6.916	69.240	41
0.559	0.000	0.000	0.000	5.544	0.000	1.404	6.683	12.122	42
0.000	0.000	0.006	0.000	0.000	0.045	0.000	0.000	0.014	43
0.000	0.000	11053.000	0.000	0.000	8033.000	0.000	0.000	9755.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 3 is jointly owned in the percentages as shown below:

Atlantic Municipal Utilities	2.500%
Cedar Falls Municipal Utilities	3.100
Corn Belt Power Cooperative	3.800
Central Iowa Power Cooperative	11.500
MidAmerican Energy Company	79.100
	<u>100.000%</u>

Walter Scott, Jr. Energy Center Unit 3 is operated by the respondent.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

Schedule Page: 402 Line No.: -1 Column: c

George Neal Station Unit 3 is jointly owned in percentages as shown below:

Interstate Power and Light Company	28.000%
MidAmerican Energy Company	72.000
	<u>100.000%</u>

George Neal Station Unit 3 is operated by the respondent.

Schedule Page: 403 Line No.: -1 Column: d

George Neal Station Unit 4 is jointly owned in percentages as shown below:

Graettinger Municipal Light Plant	0.174%
Grundy Center	0.333
Bancroft Municipal Utilities	0.347
Milford Municipal Utilities	0.347
Coon Rapids Municipal Utilities	0.521
Laurens Municipal Utilities	0.521
Spencer Municipal Utilities	1.215
Cedar Falls Municipal Utilities	2.500
Webster City Municipal Utilities	2.604
Algona Municipal Utilities	2.937
Northwestern Energy	8.681
Northwest Iowa Power Cooperative	4.860
Corn Belt Power Cooperative	8.695
Interstate Power and Light Company	25.695
MidAmerican Energy Company	40.570
	<u>100.000%</u>

George Neal Station Unit 4 is operated by the respondent.

Schedule Page: 403 Line No.: -1 Column: e

Ottumwa Station is jointly owned in the percentages as shown below:

Interstate Power and Light Company	48.000%
MidAmerican Energy Company	52.000
	<u>100.000%</u>

Ottumwa Station is operated by Interstate Power and Light Company.

All on-site employees at Ottumwa Generating Station are Interstate Power and Light employees.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 403 Line No.: -1 Column: f

Louisa Station is jointly owned in the percentages shown below:

City of Eldridge	0.500%
City of Geneseo	0.500
City of Tipton	0.500
City of Harlan	0.800
City of Waverly	1.100
Interstate Power and Light Company	4.000
Central Iowa Power Cooperative	4.600
MidAmerican Energy Company	88.000
	100.000%

Louisa Station is operated by the respondent.

Schedule Page: 403 Line No.: 1 Column: f

Plant hours connected to load is an average of service hours of all units.

Data for the jointly-owned units reported on pages 402 through 403 is the respondent's portion only.

Schedule Page: 402.1 Line No.: -1 Column: b

Walter Scott, Jr. Energy Center Unit 1 was retired 3/31/2015.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

Schedule Page: 402.1 Line No.: -1 Column: c

Walter Scott, Jr. Energy Center Unit 2 was retired 3/31/2015.

Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

Schedule Page: 403.1 Line No.: -1 Column: d

George Neal Station Unit 1 is operated by the respondent.

George Neal Station Unit 1 was retired 4/15/2016.

Schedule Page: 403.1 Line No.: -1 Column: e

George Neal Station Unit 2 is operated by the respondent.

George Neal Station Unit 2 was retired 4/15/2016.

Schedule Page: 402.2 Line No.: 1 Column: b

Gas turbine units are designed for peak load service and are automatically operated. Plant hours connected to load is a sum of service hours of all units for peaking facilities.

Schedule Page: 403.3 Line No.: -1 Column: d

Quad-Cities Nuclear Power Station is jointly owned in the percentages shown below:

Exelon Generating Company, LLC.	75.000%
MidAmerican Energy Company	25.000
	100.000%

Quad-Cities Nuclear Power Station Units 1 and 2 are operated by Exelon Generating Company, LLC.

All on-site employees at Quad-Cities Nuclear Power Station are Exelon Generating employees.

Schedule Page: 403.3 Line No.: -1 Column: f

Walter Scott, Jr. Energy Center Unit 4 is jointly owned in the percentages as shown below:

West Bend Municipal Utilities	0.140%
Sumner Municipal Light Plant	0.140
Alta Municipal Power Plant	0.140
Waverly Light & Power	0.400
Montezuma Municipal Light & Power	0.420
New Hampton Municipal Light Plant	0.560

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Eldgridge Electric & Water Utilities	0.530
Spencer Municipal Utilities	1.140
Cedar Falls Municipal Utilities	2.140
Corn Belt Power Cooperative	5.600
Municipal Energy Agency of Nebraska	6.920
Central Iowa Power Cooperative	9.550
Lincoln Electric System	12.660
MidAmerican Energy Company	59.660
	100.000%

Walter Scott, Jr. Energy Center Unit 4 is operated by the respondent.
Walter Scott, Jr. Energy Center was renamed in July 2007 and previously known as Council Bluffs Energy Center.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Moline Conventional Hydro (4 units @ 900KW each)	1941	3.60	1.3	9,006,600	2,309,568
2	(Amounts are for the total of all 4 units)					
3						
4	Portable Power Modules (28 units @ 2 MW each)	2000	56.00	49.0	355,800	23,716,726
5	(Amounts are for the total of all 28 units)					
6						
7	Intrepid Wind Farm (107 units @ 1.5 MW each & 15 units @ 1 MW each)	2004	175.50	173.0	353,999,160	281,686,367
8						
9	(Amounts are for the total of all 122 units)					
10						
11	Century Wind Farm (110 units @ 1.5 MW each & 35 units @ 1 MW each)	2005	200.00	192.0	408,120,670	313,444,980
12						
13	(Amounts are for the total of all 145 units)					
14						
15	Victory Wind Farm (16 units @ 1.5 MW each and 50 units @ 1.6 MW each)	2006	105.00	101.0	294,275,420	181,822,034
16						
17	(Amounts are for the total of all 66 units)					
18						
19	State Fair Wind Turbine (1 unit @ .5 MW each)	2007	0.50	0.3	158,199	917,719
20						
21	Pomeroy Wind Farm (171 units @ 1.5 MW each & 13 units @ 2.3 MW each)	2007	286.40	284.0	845,511,940	535,575,056
22						
23	(Amounts are for the total of all 184 units)					
24						
25	Charles City Wind Farm (50 units @ 1.5 MW each)	2008	75.00	76.0	216,310,560	143,410,880
26	(Amounts are for the total of all 50 units)					
27						
28	Adair Wind Farm (76 units @ 2.3 MW each)	2008	174.80	170.0	471,946,460	366,154,005
29	(Amounts are for the total of all 76 units)					
30						
31	Carroll Wind Farm (100 units @ 1.5 MW each)	2008	150.00	150.0	491,019,670	303,169,399
32	(Amounts are for the total of all 100 units)					
33						
34	Walnut Wind Farm (102 units @ 1.5 MW each)	2008	153.00	152.0	469,286,180	345,639,410
35	(Amounts are for the total of all 102 units)					
36						
37	Rolling Hills Wind Farm (193 units @ 2.3MW each)	2011	443.90	434.0	1,290,491,850	718,143,092
38	(Amounts are for the total of all 193 units)					
39						
40	Laurel Wind Farm (52 units @ 2.3 MW each)	2011	119.60	117.0	379,728,240	207,094,628
41	(Amounts are for the total of all 52 units)					
42						
43	Eclipse Wind Farm (87 units @ 2.3 MW each)	2012	200.10	197.0	716,948,200	331,572,850
44	(Amounts are for the total of all 87 units)					
45						
46	Morning Light Wind Farm (44 units @ 2.3 MW each)	2012	101.20	98.0	351,790,800	157,708,295

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
641,547	62,674		1,218,635			1
						2
						3
423,513	6,573	89,128	771,198	Diesel Oil		4
						5
						6
1,605,051	692,287		2,949,397			7
						8
						9
						10
1,567,225	916,425		3,936,184			11
						12
						13
						14
1,731,638	396,389		1,327,468			15
						16
						17
						18
1,835,438	5,709		21,245			19
						20
1,870,025	1,063,899		4,074,381			21
						22
						23
						24
1,912,145	293,267		962,401			25
						26
						27
2,094,703	637,476		4,590,436			28
						29
						30
2,021,129	597,721		2,368,861			31
						32
						33
2,259,081	596,393		2,073,441			34
						35
						36
1,617,804	1,953,409		9,616,985			37
						38
						39
1,731,560	835,802		2,576,189			40
						41
						42
1,657,036	657,281		3,139,069			43
						44
						45
1,558,382	385,508		1,161,507			46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	(Amounts are for the total of all 44 units)					
2						
3	Vienna Wind Farm (64 units @ 2.346 MW each)	2012	150.14	147.0	501,600,000	241,796,191
4	(Amounts are for the total of all 64 units)					
5						
6	Lundgren Wind Farm (107 units @ 2.346 MW each)	2014	251.02	244.0	896,654,100	392,970,877
7	(Amounts are for the total of all 107 units)					
8						
9	Macksburg Wind Farm (51 units @ 2.346 MW each)	2014	119.65	117.0	367,493,470	199,777,641
10	(Amounts are for the total of all 51 units)					
11						
12	Wellsburg Wind Farm (60 units @ 2.346	2014	140.76	136.0	490,333,300	239,084,717
13	(Amounts are for the total of all 60 units)					
14						
15	Highland Wind Farm (214 units @ 2.346 MW each)	2015	502.04	477.0	1,726,144,620	820,163,870
16	(Amounts are for the total of all 214 units)					
17						
18	Adams Wind Farm (60 units @ 2.415 MW each &	2015	154.28	151.0	485,773,520	230,779,169
19	4 units @ 2.346 MW each)					
20	(Amounts are for the total of all 64 units)					
21						
22	Ida Grove Wind Farm (14 units @ 1.79 MW each &	2016	301.06	298.0	1,194,675,150	497,881,722
23	120 units @ 2.30 MW each)					
24	(Amounts are for the total of 134 units)					
25						
26	O'Brien Wind Farm (13 units @ 2.346 MW each &	2016	250.26	245.0	895,820,580	372,679,559
27	91 units @ 2.415 MW each)					
28	(Amounts are for the total of 104 units)					
29						
30	Prairie Wind Farm (82 Units @ 2.0 MW each)	2017	164.00	148.0	31,919,000	248,045,070
31	(Amounts are for the total of all 82 units)					
32						
33	Beaver Creek Wind Farm (85 Units @ 2.0 MW	2017	170.00	153.0	43,066,080	293,076,787
34	(Amounts are for the total of all 85 units)					
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
1,610,429	989,864		2,100,928			3
						4
						5
1,565,484	1,417,222		4,800,269			6
						7
						8
1,669,739	709,059		2,152,143			9
						10
						11
1,698,527	908,635		2,957,130			12
						13
						14
1,633,649	2,984,297		9,597,945			15
						16
						17
1,495,808	828,943		2,846,174			18
						19
						20
						21
1,653,762	2,080,156		6,496,965			22
						23
						24
						25
1,489,152	1,367,847		4,385,049			26
						27
						28
						29
1,512,470	78,280		186,961			30
						31
						32
1,723,981	70,188		179,138			33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sycamore	Bondurant	345.00	345.00	Wd H-fr	9.38		1
2	Booneville	MO State Line	345.00	345.00	Wd H-fr	97.13		1
3	Grimes North	Beaver Creek	345.00	345.00	Stl SP, L Twr	43.40		1
4	Sycamore North	Grimes North	345.00	345.00	StlH-fr, L Twr	7.64		2
5	Beaver Creek	Lehigh	345.00	345.00	Stl SP	18.30		2
6	Grimes South	Sycamore South	345.00	345.00	Stl SP		7.64	1
7	E. Pony Creek Tap	W. Rolling H Tap	345.00	345.00	Stl H-fr	53.09		1
8	E. Pony Creek Tie	E. Pony Creek Tap	345.00	345.00	Stl SP	0.39		1
9	CBEC	W. Pony Creek Tap	345.00	345.00	Stl H-fr	2.41		1
10	W. Pony Creek Tie	W. Pony Creek Tap	345.00	345.00	Stl SP	0.40		1
11	East Rolling Hills Tap	Madison County	345.00	345.00	Stl H-fr	55.71		1
12	West Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl P	0.05		1
13	East Rolling Hills Tap	Rolling Hills	345.00	345.00	Stl H-fr/Stl P	0.05		1
14	Madison County	Booneville	345.00	345.00	Stl H-fr	13.15		1
15	Sub 93	Sub 39	345.00	345.00	Stl H-fr	47.54		1
16	Sub 93	Sub 92	345.00	345.00	Stl H-fr	23.92		1
17	Sub 93	Sub T	345.00	345.00	Stl H-fr	25.64		1
18	CBEC	NE State Line	345.00	345.00	Stl H-fr	6.16		1
19	DAEC	Hazelton	345.00	345.00	Tower	18.11		1
20	Montezuma	Hills	345.00	345.00	Wd H-fr	53.60		1
21	Sub 39	MEC Cordova Sub	345.00	345.00	Tower	15.45		1
22	QCPS	MEC Cordova Sub	345.00	345.00	Twr,StlH-fr,St	2.23		1
23	Hills	DAEC (Str D-608)	345.00	345.00	Tower	28.65		1
24	Raun	Neal 4	345.00	345.00	Stl SP	2.12		2
25	Sub 56	Walcott	345.00	345.00	Tower	6.38		1
26	Raun	WAPA Sioux City	345.00	345.00	Stl H-fr	23.58		2
27	Raun	NE State Line (OPPD)	345.00	345.00	Tower	1.08		1
28	OGS	Montezuma	345.00	345.00	Stl H-fr	36.40		1
29	Raun	Highland	345.00	345.00	Tower	62.75		1
30	Highland	O'Brien	345.00	345.00	Tower	11.85		1
31	O'Brien	MN State Line	345.00	345.00	Tower	24.25		1
32	Raun	Neal North	345.00	345.00	Tower	0.78		1
33	Sub 56	Sub 91	345.00	345.00	Tower	13.37		1
34	Sub 91	QCPS	345.00	345.00	Tower	13.63		1
35	Raun	Ida County	345.00	345.00	Stl H-fr	47.73	3.49	2
36					TOTAL	3,829.38	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
853 ACAR 24/13	111,209	1,573,118	1,684,327					1
853 ACAR 24/13	1,056,785	12,626,975	13,683,760					2
795 ACSR/2-853	735,278	7,406,380	8,141,658					3
795 ACSR 26/7	129,436	949,255	1,078,691					4
795 ACSR/2-853	310,036	1,671,197	1,981,233					5
2-853.7 ACAR	14,338	935,358	949,696					6
795 ACSR 26/7	1,197,203	5,335,672	6,532,875					7
T2-397 ACSR 26/7		902,990	902,990					8
795 ACSR 26/7	54,347	215,587	269,934					9
T2-397 ACSR 26/7		750,390	750,390					10
795 ACSR 26/7	1,256,285	6,748,420	8,004,705					11
795 ACSR 26/7		283,381	283,381					12
795 ACSR 26/7		326,233	326,233					13
795 ACSR 26/7	296,537	1,454,373	1,750,910					14
954 ACSR 54/7	2,229,772	12,077,117	14,306,889					15
795 ACSR 26/7	967,274	6,272,593	7,239,867					16
795 ACSR 26/7	1,111,637	5,219,044	6,330,681					17
954 ACSR 54/7	28,417	671,464	699,881					18
795 ACSR 26/7	108,633	1,654,981	1,763,614					19
853 ACAR 24/13	452,731	6,972,384	7,425,115					20
954 ACSR 54/7	375,377	1,661,322	2,036,699					21
2338ACAR954ACS								22
795 ACSR 26/7	24,867	2,205,110	2,229,977					23
795 ACSR 26/7		386,957	386,957					24
954 ACSR 54/7	13,461	591,649	605,110					25
954 ACSR 54/7	89,145	3,023,490	3,112,635					26
954 ACSR 54/7	21,444	230,377	251,821					27
795 ACSR 26/7	521,138	14,251,714	14,772,852					28
795 ACSR 26/7	169,566	4,407,238	4,576,804					29
795 ACSR 26/7	32,048	832,956	865,004					30
795 ACSR 26/7	65,672	1,706,902	1,772,574					31
795 ACSR 26/7		168,207	168,207					32
954 ACSR 54/7	389,182	2,892,224	3,281,406					33
954 ACSR 54/7	390,610	1,097,704	1,488,314					34
795&T2-397 ACSR	950,802	6,992,928	7,943,730					35
	59,271,322	1,082,552,897	1,141,824,219	12,019,318	7,082,988	1,403,200	20,505,506	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ida County	Lehigh	345.00	345.00	Stl H-fr	64.94		1
2	Lehigh	Webster	345.00	345.00	Stl H-fr	14.49		2
3	Overland Trail	Fallow Ave Sub	345.00	345.00	Stl SP	68.65		1
4	CBEC4	Overland Trail	345.00	345.00	Stl SP	2.74		2
5	Fallow Ave Sub	Grimes	345.00	345.00	Stl SP	52.36		1
6	Grimes South	Booneville	345.00	345.00	StlSP,Lat,WdH		16.71	2
7	SE Polk	GDMEC	345.00	345.00	Stl SP	1.28		1
8	GDMEC	Bondurant	345.00	345.00	Stl SP	8.66		2
9	Raun	NE State Line (NPPD)	345.00	345.00	Tower	1.08		1
10	Sub 92	Hills	345.00	345.00	Tower	16.32		1
11	Adams (STR B330)	Hazelton (STR B255)	345.00	345.00	Tower	15.94		1
12	Bondurant	Montezuma	345.00	345.00	Wd H-fr	49.90		1
13	Walcott	Sub 92	345.00	345.00	Tower	21.50		1
14	Madison City Sw Sta	Norwalk	345.00	345.00	Stl SP	14.62		2
15	Norwalk	S.E. Polk	345.00	345.00	Stl SP	10.02		2
16	IA State Line	Cooper	345.00	345.00	Wd H-fr	23.54		1
17	MVP-Blackhawk	Hazelton (Str BE66)	345.00	345.00	Stl SP	11.98		1
18	Pony Creek	Southland West	345.00	345.00	Stl SP	0.17		1
19	CBEC	Southland	345.00	345.00	Stl SP	2.92		1
20	Pony Creek	Southland East	345.00	345.00	Stl SP	0.14		1
21	O'Brien	Kossuth	345.00	345.00	Stl SP	74.15		2
22	Kossuth	Webster	345.00	345.00	Stl SP	46.64		2
23	Oak Grove	Mercer	345.00	345.00	Stl SP	14.76		2
24	Mercer	Sandburg	345.00	345.00	Stl SP	17.73		2
25	Blackhawk	Hampton	345.00	345.00	Stl SP	59.07		2
26	Less non-MEC 345 kV partial							
27	ownership miles					-179.69	-7.55	
28	345 kV Expenses							
29	Raun	Morningside	161.00	161.00	Wd H-fr	12.43		1
30	Morningside	Plymouth	161.00	161.00	Wd H-fr;StlSP	11.17		1
31	Johnston	Sycamore	161.00	161.00	Twr,StlSP,WdS	3.08		2
32	100th St. & 54th Ave.	Johnston	161.00	161.00	Twr,StlSP,WdS	2.49		2
33	Clarinda	Brooks	161.00	161.00	Wd H-fr,Wd SP	23.00		1
34	Idaho Avenue	Creston	161.00	161.00	Wd H-fr	21.39		1
35	Butler	Blackhawk	161.00	161.00	Wd H-fr	23.83		1
36					TOTAL	3,829.38	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795&T2-397 ACSR	1,200,038	8,865,899	10,065,937					1
795 ACSR 26/7	234,345	2,178,513	2,412,858					2
T2-556 ACSR	3,641,584	43,042,425	46,684,009					3
T2-556 ACSR 26/7		1,110,729	1,110,729					4
T2-556 ACSR	3,504,648	30,898,837	34,403,485					5
T2-556 ACSR	1,551,727	6,829,480	8,381,207					6
T2-397 ACSR 26/7	14,947	1,217,421	1,232,368					7
T2-397 ACSR 26/7	458,413	8,766,810	9,225,223					8
954 ACSR 54/7	15,523	1,151,058	1,166,581					9
954 ACSR 54/7	156,871	1,755,391	1,912,262					10
795 ACSR 26/7		24,308	24,308					11
853 ACAR 24/13	419,152	4,736,807	5,155,959					12
954 ACSR 54/7	185,025	2,148,335	2,333,360					13
T2-397 ACSR 26/7	58,713	10,220,821	10,279,534					14
T2-397 ACSR 26/7	40,190	7,165,509	7,205,699					15
853 ACAR 24/13	36,110	1,009,342	1,045,452					16
T2-556 ACSR 26/7	1,073,515	17,480,358	18,553,873					17
T2-556 ACSR 26/7		1,333,227	1,333,227					18
T2-556 ACSR 26/7	25,814	10,675,468	10,701,282					19
T2-556 ACSR 26/7		1,266,228	1,266,228					20
T2-556 ACSR 26/7	6,542,582	127,026,796	133,569,378					21
T2-556 ACSR 26/7	3,085,359	85,067,748	88,153,107					22
T2-556 ACSR 26/7	25,220	28,168,268	28,193,488					23
T2-556 ACSR 26/7	61,304	29,594,097	29,655,401					24
T2-556 ACSR 26/7	5,542,418	105,026,538	110,568,956					25
								26
								27
				1,861,313	1,029,725	212,539	3,103,577	28
556 ACSR 24/7	255,260	2,295,047	2,550,307					29
556 & T2 397 ACSR	27,963	840,332	868,295					30
1192 AL 61 STR	56,618	2,261,089	2,317,707					31
1192 AL 61 STR	45,766	2,044,337	2,090,103					32
397 ACSR 26/7	19,479	1,306,656	1,326,135					33
397 ACSR 26/7	38,957	1,819,055	1,858,012					34
477 ACSR 26/7	78,842	922,704	1,001,546					35
	59,271,322	1,082,552,897	1,141,824,219	12,019,318	7,082,988	1,403,200	20,505,506	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Earlham	Booneville	161.00	161.00	DC Stil Pole		14.56	2
2	Franklin	Butler	161.00	161.00	Wd H-fr	26.24		1
3	Sub 28	Sub 17	161.00	161.00	Wd H-fr	10.73		1
4	Booneville	West Grand	161.00	161.00	Wd H-fr	5.49		1
5	West Grand	60th St.	161.00	161.00	Wd H-fr	2.25		1
6	60th St.	Ashawaw	161.00	161.00	Wd H-fr; Stil SP	2.21		1
7	Sub 56	Sub 89	161.00	161.00	Wd H-fr	22.15		1
8	Hastings	Bunge	161.00	161.00	Wd H-fr	20.26		1
9	CBEC-River Bend	River Bend-Bunge	161.00	161.00	Wd H-fr Wd SP	2.32		1
10	Sub 39	Sub 31 Tap	161.00	161.00	Wd H-fr	5.66		1
11	Greenfield Plaza	SE Polk	161.00	161.00	Wd H-fr	0.90	6.59	2
12	Altoona-Metro East	DMEC	161.00	161.00	Stil SP	6.48		1
13	Sub 702	Sub 701	161.00	161.00	Stil SP, Wd SP	1.89		2
14	Sub 701	NE State Line (OPPD)	161.00	161.00	Stil SP, Wd SP	6.71		2
15	Clarinda	Hastings	161.00	161.00	Wd H-fr	31.27		1
16	Wright	Wall Lake	161.00	161.00	Wd H-fr	11.68		1
17	Wall Lake	Franklin	161.00	161.00	Wd H-fr	17.72		1
18	Newport	Denmark	161.00	161.00	Wd H-fr	11.30		1
19	Sub 17	Sub 49	161.00	161.00	Stil SP, Wd SP	3.53		1
20	Washburn	Hazelton	161.00	161.00	Wd H-fr	28.53		1
21	Sac	Pocahontas	161.00	161.00	Wd H-fr	27.12		1
22	Pocahontas	Pomeroy	161.00	161.00	Wd H-fr	4.93		1
23	SE Polk	DMEC (West Line)	161.00	161.00	Stil SP	0.99		1
24	DMEC	Reasnor	161.00	161.00	Wd H-fr	23.30		1
25	SE Polk	DMEC (East Line)	161.00	161.00	Stil SP	0.93		1
26	100th & Douglas	109th & Clark	161.00	161.00	Stil SP, Wd SP	2.43		1
27	Webster	Wright	161.00	161.00	Wd H-fr	11.77		1
28	Sub 49	IPW Tie (Beaver Chnl)	161.00	161.00	Wd H-fr, Wd	4.77		1
29	100th St & 54th Ave	100th & Douglas	161.00	161.00	Stil SP, Wd SP	3.90		1
30	Plymouth	LeMars South Tap	161.00	161.00	Wd H-fr	9.03		1
31	LeMarks South Tap	Little Sioux	161.00	161.00	Wd H-fr	31.05		1
32	Sub 31 Tap	Sub 28	161.00	161.00	Wd H-fr	0.66		1
33	Neal 4	Monona	161.00	161.00	Wd H-fr	32.26		1
34	Sub 89	Hills	161.00	161.00	Wd H-fr	28.76		1
35	Boone Jct	Sub T (Ft. Dodge)	161.00	161.00	Wd H-fr	13.24		1
36					TOTAL	3,829.38	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Raun	Neal 4	161.00	161.00	Stl SP	2.12		1
2	Wisdom	Triboji (Str 93)	161.00	161.00	Wd H-fr	12.56		1
3	Altoona	Bondurant	161.00	161.00	Stl SP	2.13		1
4	SE Polk AF Term	SE Polk AB Term	161.00	161.00	Wd SP	0.04		1
5	Sub 18	Sub 43	161.00	161.00	Tower	8.88		1
6	Raun	Neal North (North Tie)	161.00	161.00	Stl H-Fr	0.62		1
7	Bondurant	Sycamore	161.00	161.00	Wd H-fr	10.43		1
8	Sub T	Webster	161.00	161.00	Wd H-fr	14.23		1
9	Atlantic Munic Tap E	Adair-Earham	161.00	161.00	Wd H-fr		42.12	1
10	Pomeroy	Hayes	161.00	161.00	Wd H-fr	21.78		1
11	Sub T	Tate & Lyle	161.00	161.00	WdHfr/SP,StlS	9.18		1
12	Hayes Sub	Webster	161.00	161.00	WdHfr/SP,StlS	14.56		1
13	Hayes	Harvest Avenue	161.00	161.00	Wd SP	1.16		1
14	Tate & Lyle	Harvest Avenue	161.00	161.00	Wd SP, Stl SP	0.25		1
15	Avoca-Teakwood	Atlantic Munic Tap W	161.00	161.00	Stl SP		17.58	1
16	Raun	Neal North (South Tie)	161.00	161.00	Stl H-Fr		0.62	1
17	109th & Clark	Ashawaw	161.00	161.00	Stl SP, Wd SP	3.31		1
18	Monona	Crawford County	161.00	161.00	Wd H-fr	16.37		1
19	Crawford County	Victory	161.00	161.00	Wd H-fr	17.19		1
20	Victory	Carroll	161.00	161.00	Wd H-fr,Stl SP	16.85		1
21	Little Sioux	Clipper Sub	161.00	161.00	Wd H-fr	17.43	2.62	1
22	Clipper Sub	Sac County	161.00	161.00	Wd H-fr	2.99		1
23	Sub 87	Newport	161.00	161.00	Wd H-fr	12.69		1
24	Winterset Jct.	Creston	161.00	161.00	Wd H-fr	23.76		1
25	Sub 18 - Oak Grove	Mercer County	161.00	161.00	Wd H-fr	18.30		1
26	Mercer County	Galesburg	161.00	161.00	Wd H-fr	17.62		1
27	Plymouth	WAPA Sioux City	161.00	161.00	Wd H-fr	1.25		1
28	Raun	NE State Line (OPPD)	161.00	161.00	Wd H-fr	1.55		1
29	Quick Sub	Avoca	161.00	161.00	Wd H-fr		21.30	1
30	Overland Trail	Quick Sub	161.00	161.00	Stl SP		9.07	2
31	CBEC	Overland Trail	161.00	161.00	Stl SP		3.11	2
32	Sub 18	Sub 85	161.00	161.00	Wd H-fr	3.84		1
33	OGS	Wapello	161.00	161.00	Wd H-fr	18.88		1
34	Parnell	Powesheik	161.00	161.00	Wd H-fr	32.91		1
35	Winterset Jct.	Norwalk	161.00	161.00	Wd H-fr,Stl SP	4.38	14.25	1
36					TOTAL	3,829.38	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Norwalk	Greenfield Plaza	161.00	161.00	Stl SP;Wd H-fr	0.95	3.47	1
2	Norwalk	Booneville	161.00	161.00	Stl SP	16.88		1
3	Sub 85	Sub 56	161.00	161.00	Wd H-fr	7.45		1
4	Sub 18	Oak Grove East (West)	161.00	161.00	Stl SP	3.33		2
5	Clarinda	MO State Line (SWPP)	161.00	161.00	Wd H-fr	12.30		1
6	Sub 18 - Sub 112	Sub 87	161.00	161.00	Wd H-fr	26.54		1
7	Floyd	Emery	161.00	161.00	Wd H-fr	36.07		1
8	Sub 43	Sub 39	161.00	161.00	Tower, Wd H-fr	10.42		1
9	Ashawa	Army Post	161.00	161.00	Wd H-fr	4.24		1
10	Army Post	Greenfield Plaza	161.00	161.00	Wd SP	5.42		1
11	Ashawa	88th St. D.M.	161.00	161.00	Stl SP, Wd SP	4.18		1
12	88th St. Sub	Alice's Road Sub	161.00	161.00	Stl SP	3.07		1
13	Granger Tap	100th & 54th Sub	161.00	161.00	Stl SP	0.97		1
14	Grimes	Granger Tap	161.00	161.00	Stl SP	2.30		1
15	142nd St Sub	Grimes	161.00	161.00	Stl SP	1.47		1
16	Alice's Road Sub	142nd St Sub	161.00	161.00	Stl SP	3.72		1
17	CBEC	Indian Creek East	161.00	161.00	Stl SP, Wd SP	5.34		1
18	Indian Creek East	Manawa	161.00	161.00	Stl SP	0.29		1
19	Manawa	Sub 702	161.00	161.00	Stl SP	2.26		2
20	Carroll County	Drager	161.00	161.00	Wd H-fr	5.49		1
21	Drager	Grand Junction	161.00	161.00	Wd H-fr	29.65		1
22	N.E. Ankeny	Alliant Tap (C17)	161.00	161.00	Stl SP	5.12		1
23	N.E. Ankeny	Alliant Tap (F23)	161.00	161.00	Stl SP	1.22		1
24	CBEC	OPPD 1206	161.00	161.00	Stl SP	5.87		1
25	Sycamore	Ankeny	161.00	161.00	Wd SP,Stl SP	7.73		1
26	Ankeny	Ankeny NE	161.00	161.00	Stl SP	6.43		1
27	Granger	No. Highways 141 & 44 Tap	161.00	161.00	Wd SP,Stl SP	5.65		1
28	So. Highways 141 & 44 Tap	Granger Tap	161.00	161.00	Wd SP,Stl SP	2.26		1
29	No. Highways 141 & 44 Tap	Highways 141 & 44 Sub	161.00	161.00	Stl SP	0.03		1
30	Highways 141 & 44 Sub	So. Highways 141 & 44 Tap	161.00	161.00	Stl SP	0.03		1
31	Granger	Bittersweet	161.00	161.00	Wd SP,Stl SP	7.13		1
32	Blackhawk	Deere Foundry	161.00	161.00	Stl SP, Wd SP	6.20		2
33	Leeds	Plymouth	161.00	161.00	Wd H-fr, Wd	6.15		1
34	Electrifarm	Shaulis Road	161.00	161.00	Wd H-fr, Wd	5.51		1
35	Shaulis Road	Washburn	161.00	161.00	Wd H-fr, Wd	6.15		1
36					TOTAL	3,829.38	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Deere Engine	Electrifarm	161.00	161.00	Wd SP	2.74		1
2	Waterloo West	Deere Engine	161.00	161.00	Wd SP	4.85		2
3	Waterloo West	Deere Foundry	161.00	161.00	Stl SP	0.64		1
4	Black Hawk - Midport	Lundquist	161.00	161.00	Stl SP, Wd SP	1.26	5.52	2
5	Kellogg	Leeds	161.00	161.00	Stl SP, Wd SP	3.52		1
6	Lundquist	Deere NE	161.00	161.00	Wd SP	4.04	0.45	2
7	Deere Foundry	Deere Component	161.00	161.00	Stl SP	0.91		2
8	Deere Component	Lundquist	161.00	161.00	Stl H-fr	0.47		1
9	Deere Northeast	Washburn	161.00	161.00	Wd SP	7.94		1
10	Raun	Interchange	161.00	161.00	StlSP,WdSP,W	9.01		2
11	Interchange	Kellogg	161.00	161.00	Stl SP, Wd SP	4.62		2
12	Sub K - Coralridge Sub	Coralridge Sub - Sub P	161.00	161.00	Stl SP, Wd SP	7.15		1
13	Sub 77	Hydrocarbon	161.00	161.00	Stl SP, Wd SP	3.98		1
14	Sub 74	Sub 77	161.00	161.00	Stl SP, Wd SP	2.98		2
15	Hydrocarbon	Sub 91	161.00	161.00	Stl SP, Wd SP	2.61		1
16	Switching Station 79	Sub 91	161.00	161.00	Stl SP, Wd SP	8.15		1
17	Sub 58 Tap	Sub 58	161.00	161.00	Stl SP	2.69		1
18	Sub 48	Sub A	161.00	161.00	Tower, Wd SP	2.84	1.98	2
19	Ashawa	16th & Wabash	161.00	161.00	Stl SP, Wd SP	6.34		1
20	SE Polk - Easter	Glover & Watrous	161.00	161.00	Stl SP, Wd SP	5.36		1
21	Glover & Watrous	16th & Wabash	161.00	161.00	Wd SP	2.65		1
22	Forest & Vermont - MLK	16th & Wabash	161.00	161.00	Stl SP, Wd SP	2.56		2
23	Forest & Vermont	Sycamore	161.00	161.00	Stl SP, Wd SP	6.82		1
24	Sub 39	Sub 47	161.00	161.00	Tower	2.34		1
25	Sub 47	Sub 48	161.00	161.00	Tower, Wd SP	2.62		1
26	Hills	Sub E	161.00	161.00	Stl SP, Wd SP	6.56		1
27	Sub Y	Sub G	161.00	161.00	Stl SP, Wd SP	3.77		1
28	Sub 58	Sub 76	161.00	161.00	Stl SP, Wd SP	2.68		2
29	Sub E	Sub Y	161.00	161.00	Stl SP, Wd SP	1.71		1
30	Sub J	Sub U	161.00	161.00	Stl SP, Wd SP	1.67	0.78	2
31	Sub J	Enron Sub (IEN)	161.00	161.00	Stl SP, Wd SP	3.99		1
32	Hydrocarbon (Iowa City)	Hills	161.00	161.00	Stl SP, Wd SP	3.39		1
33	Northgate	Sub P	161.00	161.00	Stl SP, Wd SP	4.40		1
34	Sub ICU	SUB ICP	161.00	161.00	Stl SP, Wd SP	1.16		1
35	Sub ICP	3 Terminal Tie	161.00	161.00	Stl SP	0.05		1
36					TOTAL	3,829.38	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION LINE STATISTICS (Continued)			
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR 26/7	3,349	228,737	232,086					1
636 ACSR 26/7	5,884	529,200	535,084					2
636 ACSR 26/7	802	337,255	338,057					3
636 ACSR 26/7	9,305	434,939	444,244					4
636 ACSR 26/7	57,187	716,698	773,885					5
636 ACSR 26/7		1,091,847	1,091,847					6
636 ACSR 26/7	13,322	564,822	578,144					7
636 ACSR 26/7	1,084	298,473	299,557					8
636 ACSR 26/7		2,262,640	2,262,640					9
954 ACSR 45/7	149,955	830,725	980,680					10
954 ACSR 45/7	71,322	968,298	1,039,620					11
1192 ACSR 54/19	247,110	1,517,254	1,764,364					12
1192 ACSR 54/19	62,623	698,716	761,339					13
1192 ACSR 54/19	46,888	541,501	588,389					14
1192 ACSR 54/19	41,067	472,114	513,181					15
1192 ACSR 54/19	73,966	1,255,672	1,329,638					16
954 ACSR 45/7	19,258	404,676	423,934					17
1192 ACSR 54/19	75,094	955,442	1,030,536					18
1192 AL 61 STR	138,774	2,704,053	2,842,827					19
T2-556 AL 37 ST		762,961	762,961					20
T2-556 AL 37 ST		772,372	772,372					21
1192 AL 61 STR	125,780	1,408,866	1,534,646					22
1192 AL 61 STR	320,014	4,184,491	4,504,505					23
1192 ACSR 54/19	36,457	327,977	364,434					24
1192 ACSR 54/19	40,819	416,971	457,790					25
556 ACSR 26/7	46,963	1,923,608	1,970,571					26
556 ACSR 26/7	26,990	567,148	594,138					27
954 ACSR 45/7	19,186	403,172	422,358					28
556 ACSR 26/7	12,242	373,763	386,005					29
795 ACSR 26/7		92,072	92,072					30
795 ACSR 26/7	28,564	789,195	817,759					31
795 ACSR 26/7	24,269	647,802	672,071					32
556 ACSR 26/7	31,428	660,419	691,847					33
795 ACSR 26/7		939,750	939,750					34
T2-397 ACSR 26/7		74,614	74,614					35
	59,271,322	1,082,552,897	1,141,824,219	12,019,318	7,082,988	1,403,200	20,505,506	36

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sub 70	Sub A	161.00	161.00	Wd H-fr	0.23	0.33	2
2	Sub 70	Sub 88	161.00	161.00	Stl SP	0.04	0.76	2
3	Sub 71	Sub 88	161.00	161.00	Wd H-fr,Stl SP	4.05		1
4	Sub 79	Sub 71	161.00	161.00	Wd H-fr	2.08		1
5	Sub 74	Sub 79	161.00	161.00	Wd H-fr	2.08		1
6	Sub 74	Sub 76	161.00	161.00	Stl SP, Wd SP	3.05	1.60	2
7	Sub 74	Sub 58 Tap	161.00	161.00	Wd H-fr	1.09		1
8	Sub 78	Sub 58 Tap	161.00	161.00	Wd H-fr	1.55		1
9	Sub 56	Sub 78	161.00	161.00	Wd H-fr	6.31		1
10	Hills	Parnell	161.00	161.00	Wd H-fr	27.62		1
11	Neal North	Salix Jct.	161.00	161.00	Wd SP	4.18		1
12	LeMars South Tap	LeMars South	161.00	161.00	Stl SP, Wd SP	11.35		1
13	OGS	Pleasant Corner	161.00	161.00	Wd SP	8.10		1
14	Raun	Kellogg	161.00	161.00	Stl SP,Wd H-fr	13.05		2
15	Blackhawk	STR BE66	161.00	161.00	Stl SP		12.32	2
16	Adams County	Brooks	161.00	161.00	Wd SP	9.49		1
17	Enterprise Way	Sub 78	161.00	161.00	Wd SP	2.23		1
18	Less non-MEC 161kV Partial							
19	ownership miles					-33.86		
20	161kV Expenses							
21	Various locations		69.00	69.00	Various	1,393.11	166.89	
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,829.38	346.21	267

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192ACSR 45/7	4,009	84,246	88,255					1
795ACSR 26/7	5,727	120,350	126,077					2
2-397 ACSR 26/7	6,436	115,811	122,247					3
2-397 ACSR 26/7	4,648	110,948	115,596					4
2-397 ACSR 26/7	4,648	34,920	39,568					5
1192 ACSR 54/19	33,290	699,532	732,822					6
1192 ACSR 54/19	2,436	18,300	20,736					7
2-397 ACSR 26/7	3,464	70,590	74,054					8
2-397 ACSR 26/7	201,116	3,376,072	3,577,188					9
T2-397ACSR 26/7	61,588	2,064,947	2,126,535					10
954 ACSR 45/7	31,021	599,283	630,304					11
477 ACSR 26/7		1,135,623	1,135,623					12
T2-556 ACSR 26/7	250,000	6,393,601	6,643,601					13
T2-556 ACSR 26/7c	1,367,524	18,350,178	19,717,702					14
T2-556 ACSR 26/7	121,620	5,172,293	5,293,913					15
T2-556 ACSR 26/7		5,003,556	5,003,556					16
T2-556 ACSR 26/8	147,902	2,136,704	2,284,606					17
								18
								19
				5,394,248	3,236,838	633,772	9,264,858	20
69 kV OH	4,119,060	192,216,658	196,335,718	4,763,757	2,816,425	556,889	8,137,071	21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	59,271,322	1,082,552,897	1,141,824,219	12,019,318	7,082,988	1,403,200	20,505,506	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: b

MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 4 Column: b

MidAmerican Energy Company Partial Ownership - 72.00%

Schedule Page: 422 Line No.: 5 Column: b

MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 6 Column: b

MidAmerican Energy Company Partial Ownership - 66.82%

Schedule Page: 422 Line No.: 7 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 9 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 11 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 14 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 15 Column: b

MidAmerican Energy Company Partial Ownership - 88.70%

Schedule Page: 422 Line No.: 16 Column: b

MidAmerican Energy Company Partial Ownership - 88.60%

Schedule Page: 422 Line No.: 17 Column: b

MidAmerican Energy Company Partial Ownership - 86.60%

Schedule Page: 422 Line No.: 18 Column: b

MidAmerican Energy Company Partial Ownership - 79.10%

Schedule Page: 422 Line No.: 24 Column: b

MidAmerican Energy Company Partial Ownership - 40.57%

Schedule Page: 422 Line No.: 26 Column: b

MidAmerican Energy Company Partial Ownership - 40.57%

Schedule Page: 422 Line No.: 28 Column: b

MidAmerican Energy Company Partial Ownership - 52.00%

Schedule Page: 422 Line No.: 32 Column: b

MidAmerican Energy Company Partial Ownership - 72.00%

Schedule Page: 422 Line No.: 35 Column: b

MidAmerican Energy Company Partial Ownership - 72.00%

Schedule Page: 422.1 Line No.: 1 Column: b

MidAmerican Energy Company Partial Ownership - 72.00%

Schedule Page: 422.1 Line No.: 2 Column: b

MidAmerican Energy Company Partial Ownership - 54.73%

Schedule Page: 422.1 Line No.: 3 Column: b

MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 4 Column: b

MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 5 Column: b

MidAmerican Energy Company Partial Ownership - 62.24%

Schedule Page: 422.1 Line No.: 6 Column: b

MidAmerican Energy Company Partial Ownership - 60.78%

Schedule Page: 422.2 Line No.: 18 Column: b

MidAmerican Energy Company Partial Ownership - 50.00%

Schedule Page: 422.3 Line No.: 23 Column: b

MidAmerican Energy Company Partial Ownership - 50.00%

Schedule Page: 422.3 Line No.: 33 Column: b

MidAmerican Energy Company Partial Ownership - 52.00%

Schedule Page: 422.4 Line No.: 14 Column: b

MidAmerican Energy Company Partial Ownership - 62.47%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 422.4 Line No.: 24 Column: b

MidAmerican Energy Company Partial Ownership - 60.77%

Schedule Page: 422.4 Line No.: 28 Column: b

MidAmerican Energy Company Partial Ownership - 40.85%

Schedule Page: 422.4 Line No.: 31 Column: b

MidAmerican Energy Company Partial Ownership - 40.85%

Schedule Page: 422.6 Line No.: 10 Column: b

MidAmerican Energy Company Partial Ownership - 97.28%

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Mercer	Sandburg	17.73	Stl SP	5.00	2	2
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		17.73		5.00	2	2

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
Two T2-556			345	61,305	14,827,700	14,766,396		29,655,401	1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				61,305	14,827,700	14,766,396		29,655,401	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: f

The line double circuits, with 345 and 161 circuits.

Schedule Page: 424 Line No.: 1 Column: g

The line double circuits, with 345 and 161 circuits.

Schedule Page: 424 Line No.: 1 Column: i

Specification:

ACSR 26/7

Schedule Page: 424 Line No.: 1 Column: j

12-foot spacing from shield wire to top phase, and 24-foot spacing top phase to middle phase, and 24-foot spacing from middle phase to bottom phase.

Schedule Page: 424 Line No.: 1 Column: k

Allocation of amounts in Columns (l), (m), and (n) is estimated.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	16th & College, IA	Distribution	67.00	13.80	
2	37th & Rock Island, IA	(Unattended)	67.00	13.80	
3	38th & Franklin, IA		67.00	13.80	
4	38th & Franklin, IA		69.00	13.80	
5	50th & Aurora, IA		67.00	13.80	
6	50th & Aurora, IA		69.00	13.80	
7	63rd & Park, IA		67.00	13.80	
8	73rd & Buffalo RD., IA		67.00	13.80	
9	76th & Douglas, IA		67.00	13.80	
10	Ackley, IA		69.00	4.16	
11	Adel, IA		67.00	13.80	
12	ADM, IA		69.00	13.80	
13	Alcester, SD		69.00	12.47	
14	Alleman, IA		67.00	13.80	
15	Allison, IA		34.50	13.80	
16	Auburn, IA		69.00	12.47	
17	Audubon North, IA		69.00	12.47	
18	Battle Creek, IA		69.00	12.47	
19	Bedford, IA		34.40	13.80	
20	Bode, IA		69.00	12.47	
21	Boyden, IA		69.00	13.80	
22	Brooks Substations, IA		161.00	13.80	
23	Buck Grove, IA		67.00	7.20	
24	Carroll North, IA		69.00	12.47	
25	CBEC 69kV, IA		161.00	69.00	13.80
26	CBEC 69kV, IA		69.00	13.80	2.40
27	Charles City North, IA		69.00	12.47	
28	Charter Oak, IA		69.00	13.80	
29	Cherokee South, IA		69.00	12.47	
30	Clarion, IA		69.00	12.47	
31	Clarksville East, IA		34.40	4.16	
32	Clarksville East, IA		69.00	13.80	
33	Clarksville East, IA		69.00	34.50	
34	Colfax, IA		69.00	13.80	
35	Colona Road, IA		69.00	13.80	
36	Correctionville, IA		69.00	13.80	
37	Craig, IA		69.00	12.47	
38	Dakota Dunes, SD		69.00	13.80	
39	Danbury, IA		69.00	12.47	
40	Denver, IA		69.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
22	1					2
22	1					3
25	1					4
22	1	1				5
25	1					6
22	1					7
45	2					8
45	2					9
7	1					10
45	2					11
25	1					12
3	1					13
4	1					14
6	1					15
6	1					16
20	1					17
4	1					18
13	1	1				19
4	1					20
13	1					21
22	1					22
1						23
25	1					24
250	2					25
13	1					26
25	1					27
6	1					28
25	1					29
11	1					30
6	2					31
6	1					32
20	1					33
13	1					34
25	1					35
6	1					36
3	1					37
25	1					38
3	1					39
7	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dewar, IA	Distribution	69.00	12.47	
2	Division, IA	(Unattended)	67.00	12.47	
3	Dow City, IA		67.00	12.47	
4	Dumont, IA		69.00	12.47	
5	Dumont, IA		69.00	34.50	
6	Dunlap, IA		69.00	13.80	
7	E 17th & Washington, IA		67.00	13.80	
8	E 17th & Washington, IA		67.00	4.16	
9	E 17th & Broadway, IA		67.00	13.20	
10	E 17th & Broadway, IA		67.00	13.80	
11	E 23rd & Dean, IA		67.00	13.80	
12	E 29th & Hubbell, IA		67.00	13.80	
13	E 46th & Jefferson, IA		67.00	13.80	
14	Earling, IA		67.00	12.47	
15	Early (Camex), IA		67.00	13.80	
16	Early (Camex), IA		69.00	13.80	
17	Emerson South, IA		69.00	13.80	
18	Emmetsburg East, IA		69.00	13.80	
19	Exira, IA		69.00	13.80	
20	Fonda, IA		13.80	4.16	
21	Gilbertville, IA		67.00	12.47	
22	Gilmore City, IA		69.00	12.47	
23	Glenwood, IA		67.00	13.80	
24	Glenwood, IA		69.00	13.80	
25	Goldfield, IA		69.00	13.80	
26	Grand Meadow, IA		69.00	12.47	
27	Griswold, IA		69.00	13.80	
28	Holstein North, IA		69.00	13.80	
29	Honey Creek, IA		69.00	13.80	
30	Hudson, IA		13.20	4.16	
31	Hudson, IA		13.80	4.16	
32	Hull, IA		69.00	12.47	
33	Humboldt Central, IA		67.00	12.47	
34	Ida Grove, IA		69.00	12.47	
35	Indianola, IA		69.00	13.80	
36	Inwood, IA		67.00	12.47	
37	Ireton, IA		69.00	12.47	
38	Irwin, IA		69.00	12.47	
39	James, IA		69.00	12.47	
40	Janesville, IA		69.00	12.47	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
50	2					2
5	1					3
3	1					4
14	1					5
6	1					6
22	1					7
11	1					8
11	1					9
22	1					10
45	2					11
22	1					12
16	1					13
6	1					14
5	1					15
6	1					16
6	1					17
13	1					18
6	1					19
2	1					20
3	1					21
4	1					22
22	1					23
25	1					24
13	1					25
6	1					26
6	1					27
13	1					28
13	1					29
		1				30
2	1					31
9	1					32
25	1					33
25	1					34
13	1					35
4	1					36
6	1					37
6	1					38
7	1					39
7	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Jesup, IA	Distribution	67.00	12.47	
2	Kingsley, IA	(Unattended)	69.00	13.80	
3	Knox Gelatin, IA		67.00	12.47	
4	Knoxville, IA		67.00	13.80	
5	Knoxville Industrial, IA		67.00	13.80	
6	Lake City, IA		69.00	13.80	
7	Latimer, IA		67.00	12.47	
8	Lawton, IA		69.00	13.80	
9	Le Mars West, IA		69.00	12.47	
10	Little Sioux, Council Bluffs IA		67.00	13.20	
11	Logan, IA		67.00	13.80	
12	Logan Park, IA		69.00	12.47	
13	Luverne, IA		69.00	13.80	
14	Macedonia, IA		67.00	13.20	
15	Mahaska, IA		69.00	13.80	
16	Malvern, IA		69.00	13.20	
17	Mapleton, IA		69.00	12.47	
18	Marcus East, IA		69.00	13.80	
19	Massey Ferguson, IA		67.00	13.80	
20	Maynard, IA		69.00	13.80	
21	McCook, SD		69.00	12.47	
22	McCoy, IA		67.00	12.47	
23	Merrill, IA		69.00	12.47	
24	Merrill North, IA		69.00	13.80	
25	Midway, IA		34.40	13.80	
26	Minden, IA		69.00	13.80	
27	Mondamin, IA		67.00	13.20	
28	Monroe, IA		67.00	13.20	
29	Moville North, IA		69.00	13.80	
30	Murphy, IA		69.00	13.80	
31	N. Union & Madison, IA		67.00	4.16	
32	Nashua, IA		69.00	13.80	
33	New Hartford, IA		34.40	12.47	
34	New Market, IA		34.40	13.80	
35	New Sharon, IA		69.00	13.80	
36	Newell Jct, IA		69.00	34.50	
37	Newell Township, IA		69.00	13.80	
38	Odebolt, IA		69.00	12.47	
39	Orange City Rural, IA		69.00	13.80	
40	Oskaloosa M Ave West, IA		67.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
6	1					2
11	1					3
22	1					4
22	1					5
13	1					6
4	1					7
6	1					8
33	1					9
4	1					10
8	1					11
25	1					12
6	1					13
11	1					14
25	1					15
8	1					16
2	3					17
27	2					18
18	1					19
		1				20
50	2					21
7	1					22
3	1					23
10	1					24
1	3					25
5	1					26
2	1					27
11	1					28
6	1					29
57	3					30
5	1					31
6	1					32
3	1					33
4	1					34
13	1					35
13	1	1				36
10	1					37
5	1					38
6	1					39
22	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Overland Trail, IA	Distribution	345.00	161.00	14.00
2	Palmer, IA	(Unattended)	34.50	13.80	
3	Patterson, IA		67.00	13.20	
4	Percival, IA		69.00	13.80	
5	Plainfield, IA		69.00	12.47	
6	Pleasant Corner, IA		161.00	13.80	
7	Pleasantville, IA		67.00	13.80	
8	Pomeroy, IA		34.50	13.80	
9	Portsmouth, IA		67.00	13.20	
10	Quarry Road, IA		69.00	13.80	
11	Redfield, IA		67.00	13.20	
12	Rock Valley, IA		69.00	13.80	
13	Rockwell City, IA		69.00	12.47	
14	Ruthven, IA		67.00	13.80	
15	S.E. 124th Street, IA		67.00	13.80	
16	S.E. 30th & Vandalia, IA		67.00	13.20	
17	S.E. 30th & Vandalia, IA		69.00	13.80	
18	Sac City, IA		69.00	13.80	
19	Sanborn Corner, IA		69.00	13.80	
20	Schaller, IA		69.00	12.47	
21	Schleswig, IA		69.00	12.47	
22	Sheffield, IA		67.00	13.20	
23	Shell Rock, IA		69.00	13.20	
24	Sioux City West, IA		69.00	12.47	
25	Sioux City West, IA		69.00	13.20	
26	Sioux River, SD		69.00	13.80	
27	Sloan, IA		67.00	12.47	
28	Smithland, IA		69.00	12.47	
29	Solvay, IA		69.00	4.16	
30	South Page, IA		67.00	13.20	
31	SouthPark, IL		69.00	13.80	
32	Storm Lake East, IA		69.00	13.80	
33	Sub 101 Orion, IL		69.00	13.80	
34	Sub 102 Stevenson, IL		67.00	13.80	
35	Sub 104 Kain, IL		69.00	13.80	
36	Sub 105 Crawford, IL		67.00	13.80	
37	Sub 107 Reynolds, IL		69.00	13.20	
38	Sub 108 Johnston, IL		69.00	13.20	
39	Sub 111 Cederstrom, IL		67.00	13.80	
40	Sub 20 Moline, IL		13.80	4.16	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1					1
6	1					2
11	1					3
4	1					4
3	1					5
100	2					6
16	1					7
6	1					8
3	3					9
13	1					10
13	1					11
17	1					12
20	1					13
3	1					14
22	1	1				15
11	1					16
25	1					17
13	1					18
4	1					19
6	1					20
6	1					21
11	1					22
9	1					23
25	1					24
25	1					25
13	1					26
6	1					27
5	1					28
11	1					29
3	1					30
33	1					31
50	2					32
13	1					33
4	1					34
9	1					35
11	1					36
5	3					37
5	3					38
11	1					39
6	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 22 Moline, IL	Distribution	69.00	13.80	
2	Sub 23 Rock Island, IL	(Unattended)	13.20	4.16	
3	Sub 25 Moline, IL		13.20	4.16	
4	Sub 27 Green Rock, IL		69.00	13.80	
5	Sub 38 Rock Island, IL		69.00	13.80	
6	Sub 40 Moline, IL		69.00	13.80	
7	Sub 41 Rock Island, IL		69.00	13.80	
8	Sub 42 Rock Island, IL		69.00	13.80	
9	Sub 46 Silvis, IL		69.00	13.80	
10	Sub 50 Blue Grass, IA		69.00	13.80	
11	Sub 53, IA		161.00	13.80	
12	Sub 54 Camanche, IA		69.00	13.80	
13	Sub 57 Bettendorf, IA		69.00	13.80	
14	Sub 59 Davenport, IA		69.00	13.80	
15	Sub 703, IA		67.00	13.80	
16	Sub 704, IA		67.00	13.20	
17	Sub 704, IA		67.00	13.80	
18	Sub 705, IA		67.00	13.80	
19	Sub 706, IA		67.00	13.80	
20	Sub 72 Bettendorf, IA		69.00	13.80	
21	Sub 73 Camanche, IA		69.00	13.80	
22	Sub 75 Davenport, IA		69.00	13.80	
23	Sub 84 LeClaire, IA		69.00	13.80	
24	Sub B Fort Dodge, IA		69.00	13.80	
25	Sub B Iowa City, IA		69.00	13.80	
26	Sub C Moline, IL		13.20	4.16	
27	Sub G Fort Dodge, IA		69.00	13.80	
28	Sub M Fort Dodge, IA		69.00	13.80	
29	Sub Q Fort Dodge, IA		69.00	13.80	
30	Sub R Fort Dodge, IA		67.00	13.80	
31	Sub U Moline, IL		13.20	4.16	
32	Sub V Fort Dodge, IA		69.00	13.80	
33	Sulphur Springs, IA		33.00	12.47	
34	Sutherland Jct, IA		67.00	13.80	
35	Templeton, IA		69.00	13.80	
36	Thor, IA		67.00	13.20	
37	Thurman, IA		67.00	13.20	
38	Tracy, IA		69.00	13.80	
39	Ute, IA		67.00	12.47	
40	Walnut, IA		67.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
54	2					1
4	1					2
7	1					3
14	1					4
60	2					5
53	2					6
13	1					7
13	1					8
13	1					9
13	1	1				10
56	2					11
13	1					12
53	2	1				13
67	2					14
45	2					15
11	1	1				16
22	1					17
45	2					18
45	2					19
71	2					20
13	1					21
53	2					22
13	1					23
6	1	1				24
67	2					25
6	1					26
13	1					27
6	1					28
60	2					29
7	3					30
6	1					31
13	1					32
1	3					33
6	1					34
6	1					35
11	1					36
11	1					37
13	1					38
6	1					39
9	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Waukee, IA	Distribution	67.00	13.80	
2	Westside, IA	(Unattended)	69.00	12.47	
3	Whiting, IA		67.00	12.47	
4	Wida, IA		69.00	12.47	
5	Wida, IA		69.00	13.80	
6	Willow Creek, IA		161.00	13.80	
7	Winterset Pumping ST, IA		69.00	4.16	
8	Zeidler, IA		69.00	13.80	
9	Beacon, IA	Transmission	161.00	69.00	13.80
10	Buena Vista, IA	(Unattended)	161.00	69.00	8.05
11	Floyd, IA		161.00	69.00	13.80
12	Hasting, IA		161.00	69.00	13.80
13	Hazelton, IA		345.00	161.00	13.80
14	Hills, IA		161.00	69.00	13.80
15	Hills, IA		345.00	161.00	13.80
16	Norwalk, IA		345.00	161.00	13.80
17	Oak Grove, IL		345.00	161.00	13.80
18	Oakland, IA		67.00	13.20	
19	Plymouth, IA		161.00	69.00	13.80
20	SE Polk, IA		345.00	161.00	13.80
21	SAC County, IA		161.00	69.00	13.20
22	SUB 39, IL		161.00	69.00	13.80
23	SUB 39, IL		345.00	161.00	13.20
24	SUB 39, IL		345.00	161.00	13.80
25	Sub 91, IA		345.00	161.00	
26	Sub K, Tiffin, IA		345.00	161.00	
27	Teakwood Road, IA		161.00	69.00	13.80
28	Wall Lake, IA		161.00	69.00	13.80
29	Webster, IA		161.00	69.00	12.47
30	100th & 54th Avenue, IA	Combination T & D	161.00	13.80	
31	100th & Douglas, IA	(Unattended)	161.00	13.80	
32	109th & Clark, IA		161.00	13.80	
33	142nd Street, IA		161.00	13.80	
34	16th & Wabash, IA		161.00	13.80	
35	16th & Wabash, IA		161.00	69.00	13.80
36	16th & Wabash, IA		67.00	13.80	
37	16th & Wabash, IA		69.00	13.80	
38	2nd & Broadway, IA		67.00	13.80	
39	2nd & Broadway, IA		69.00	13.80	
40	60th Street - WDM, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
6	1					2
6	1					3
3	1					4
22	1					5
200	4					6
4	1					7
25	1					8
334	2					9
125	1					10
125	1					11
90	1					12
336	1					13
224	2					14
500	1	1				15
560	1					16
560	1					17
7	1					18
150	1					19
560	1					20
125	1					21
125	1					22
500	1					23
		1				24
500	1					25
336	1					26
90	1					27
83	1					28
84	1					29
67	2					30
66	2					31
67	2					32
33	1					33
67	2					34
215	2					35
22	1					36
33	1					37
22	1					38
25	1					39
33	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	88th ST - WDM, IA	Combination T & D	161.00	13.80	
2	Airport, IA	(Unattended)	161.00	13.80	
3	Alices Road, IA		161.00	13.80	
4	Altoona, IA		161.00	13.80	
5	Ankeny, IA		161.00	13.80	
6	Army Post Road, IA		161.00	13.80	
7	Ashawa, IA		161.00	13.20	
8	Ashawa, IA		161.00	69.00	
9	Ashawa, IA		161.00	69.00	13.80
10	Avoca, IA		161.00	69.00	12.47
11	Avoca, IA		161.00	69.00	13.80
12	Avoca, IA		67.00	34.40	
13	Avoca, IA		69.00	13.80	
14	Black Hawk, IA		161.00	69.00	13.80
15	Black Hawk, IA		345.00	161.00	13.80
16	Bondurant, IA		161.00	13.80	
17	Booneville, IA		161.00	13.80	
18	Booneville, IA		345.00	161.00	13.80
19	Bunge, IA		161.00	13.80	
20	Butler, IA		161.00	69.00	34.50
21	Butler, IA		34.40	12.47	
22	Butler, IA		67.00	34.50	
23	Carroll County, IA		161.00	13.80	
24	Carroll County, IA		161.00	69.00	13.80
25	Carroll South, IA		67.00	12.47	
26	Charles City South, IA		69.00	12.47	
27	Cherokee North, IA		67.00	12.47	
28	Clarinda, IA		161.00	69.00	13.20
29	Clarinda, IA		66.00	34.50	
30	Clarinda, IA		67.00	13.80	
31	Coral Ridge, IA		161.00	13.80	
32	Deere Northeast, IA		161.00	13.80	
33	Delaware		161.00	13.80	
34	DPS, IA		161.00	69.00	13.80
35	DPS, IA		67.00	13.80	
36	Eagle Grove North, IA		69.00	12.47	
37	Eagle Grove North, IA		69.00	13.80	
38	Earlham, IA		161.00	69.00	13.80
39	Earlham, IA		69.00	13.80	
40	Easter Lake, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
67	2					2
67	2					3
67	2					4
67	2					5
33	1					6
67	2					7
100	1					8
90	1					9
83	1					10
50	1					11
		1				12
11	1					13
50	1					14
560	1					15
33	1					16
22	1					17
560	1					18
33	1					19
33	1					20
12	4					21
22	1					22
33	1					23
173	2					24
25	1					25
25	1					26
25	1					27
167	2					28
13	2	1				29
42	2					30
33	1					31
100	2					32
33	1					33
225	2					34
40	2					35
20	1					36
25	1					37
90	1					38
13	1					39
33	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Electrifarm 161, IA	Combination T & D	161.00	69.00	13.80
2	Emmetsburg South, IA	(Unattended)	69.00	13.80	
3	Enterprise Way, IA		161.00	13.80	
4	Forest & Vermont, IA		161.00	13.80	
5	Forest & Vermont, IA		161.00	69.00	13.80
6	Freedom Sub, IA		69.00	13.80	
7	Glover & Watrous, IA		161.00	13.80	
8	Granger, IA		161.00	13.80	
9	Greenfield Plaza, IA		161.00	13.80	
10	Hampton West, IA		69.00	12.47	
11	Harvest Avenue, IA		161.00	13.80	
12	Hayes, IA		161.00	69.00	13.20
13	Hayes, IA		69.00	13.80	
14	Hickory, IA		69.00	13.80	
15	Hospers, IA		69.00	13.80	
16	Humbolt East, IA		69.00	12.47	
17	Highways 141 & 44, IA		161.00	13.80	
18	Interchange, IA		161.00	12.47	
19	John Deere, IA		67.00	13.80	
20	John Deere, IA		69.00	13.80	
21	Johnston		161.00	13.80	
22	Kellogg, IA		161.00	12.47	
23	Kellogg, IA		161.00	69.00	12.47
24	Leeds, IA		161.00	12.47	
25	LeMars North, IA		69.00	12.47	
26	Le Mars South, IA		161.00	69.00	13.80
27	Le Mars South, IA		67.00	12.47	
28	Liberty, IA		161.00	13.20	
29	Little Sioux, Sioux City, IA		161.00	69.00	
30	Little Sioux, Sioux City, IA		67.00	12.47	
31	Little Sioux, Sioux City, IA		69.00	12.47	
32	Lundquist, IA		161.00	13.80	
33	Manawa, IA		161.00	13.20	
34	Manawa, IA		161.00	13.80	
35	M.L. King, IA		161.00	13.80	
36	Metro East, IA		161.00	13.80	
37	Midport Sub, IA		161.00	13.80	
38	Missouri Valley, IA		69.00	13.80	
39	Monona, IA		161.00	69.00	13.80
40	Morningside, IA		161.00	13.20	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	1					1
20	1					2
67	2					3
33	1					4
179	2					5
25	1					6
67	2					7
33	1					8
67	2					9
50	2					10
67	2					11
125	1					12
13	1					13
13	1					14
13	1					15
22	1					16
33	1					17
67	2					18
45	2					19
33	1					20
33	1					21
100	3					22
150	1					23
67	2					24
25	1					25
83	1					26
50	2					27
100	2					28
93	1					29
1	2					30
1	1					31
83	3					32
33	1					33
33	1					34
67	2					35
33	1					36
33	1					37
13	1					38
42	1					39
33	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Morningside, IA	Combination T & D	161.00	13.80	
2	NE Ankeny, IA	(Unattended)	161.00	13.80	
3	Neal North, IA		161.00	69.00	7.20
4	Neal South, IA		161.00	12.47	
5	Northgate, IA		161.00	13.80	
6	Oskaloosa, IA		67.00	13.80	
7	Pomeroy 161KV, IA		161.00	69.00	34.50
8	Pomeroy 161KV, IA		69.00	34.50	
9	Prairie City, IA		69.00	13.80	
10	Quick Substation, IA		161.00	13.80	
11	Red Oak, IA		67.00	13.80	
12	Ridgeway, IA		69.00	13.20	
13	Ridgeway, IA		69.00	13.80	
14	River Bend, IA		161.00	13.80	
15	Riverhills, IA		67.00	13.20	
16	Riverhills, IA		67.00	13.80	
17	Riverhills, IA		69.00	13.20	
18	Riverhills, IA		69.00	13.80	
19	Shaulis Road, IA		161.00	13.80	
20	Sheldon, IA		69.00	13.80	
21	Shenandoah, IA		67.00	13.80	
22	Sidney, IA		69.00	13.80	
23	Storm Lake North, IA		69.00	13.80	
24	Sub 112, IL		161.00	13.80	
25	Sub 17 Cordova, IL		161.00	69.00	13.80
26	Sub 18 Rock Island, IL		161.00	13.80	
27	Sub 18 Rock Island, IL		161.00	69.00	13.80
28	Sub 18, IL		69.00	13.20	
29	Sub 28 Joslin, IL		161.00	13.80	
30	Sub 36, IL		69.00	13.80	
31	Sub 37 East Moline, IL		69.00	13.20	
32	Sub 43 Coal Valley, IL		161.00	13.80	
33	Sub 47 Silvis, IL		161.00	13.80	
34	Sub 48, IL		161.00	13.80	
35	Sub 49, IL		161.00	13.80	
36	Sub 55 Princeton, IA		69.00	13.80	
37	Sub 56		161.00	13.80	
38	Sub 56 Davenport, IA		161.00	69.00	13.80
39	Sub 56 Davenport, IA		345.00	161.00	13.20
40	Sub 58 Davenport, IA		161.00	13.80	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
33	1					2
83	1					3
67	2					4
33	1					5
38	2					6
50	1					7
8	1	1				8
13	1					9
33	1					10
45	2					11
18	1					12
22	1					13
33	1					14
22	1					15
59	2					16
136	2					17
67	2					18
33	1					19
50	2					20
45	2					21
6	1					22
25	1					23
13	1					24
53	1					25
33	1					26
292	2	1				27
13	1	1				28
13	1					29
33	1					30
53	2					31
22	1					32
33	1					33
33	1					34
83	2					35
13	1					36
		1				37
250	2					38
500	1					39
67	2					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sub 701, IA	Combination T & D	161.00	13.80	
2	Sub 701, IA	(Unattended)	161.00	69.00	13.80
3	Sub 701, IA		67.00	13.80	
4	Sub 702, IA		161.00	13.80	
5	Sub 71 Bettendorf, IA		161.00	13.80	
6	Sub 74 Davenport, IA		161.00	13.80	
7	Sub 76 Davenport, IA		161.00	13.80	
8	Sub 77 Mount Joy, IA		161.00	13.80	
9	Sub 78 Davenport, IA		161.00	13.80	
10	Sub A Riverside, Bettendorf, IA		161.00	13.80	
11	Sub A Riverside, Bettendorf, IA		161.00	69.00	
12	Sub A Riverside, Bettendorf, IA		161.00	69.00	13.80
13	Sub A, IA		69.00	13.80	
14	Sub E 69, IL		69.00	13.80	
15	Sub E Iowa City, IA		161.00	13.80	
16	Sub G, IA		39.80	13.80	
17	Sub G, IA		69.00	13.80	
18	Sub J Iowa City, IA		161.00	13.80	
19	Sub J Iowa City, IA		161.00	69.00	13.20
20	Sub K Fort Dodge, IA		69.00	13.80	
21	Sub P, IA		69.00	13.80	
22	Sub P Coralville, IA		161.00	13.80	
23	Sub R, IL		69.00	13.80	
24	Sub S, IL		67.00	13.80	
25	Sub S, IL		69.00	13.80	
26	Sub T Fort Dodge, IA		161.00	13.80	
27	Sub T Fort Dodge, IA		161.00	69.00	13.80
28	Sub Y Iowa City, IA		161.00	13.80	
29	Sugar Creek, IA		161.00	13.80	
30	Sycamore EC, IA		161.00	13.80	
31	Sycamore EC, IA		161.00	69.00	13.80
32	Sycamore EC, IA		345.00	161.00	13.80
33	Utica Ridge Substation, IA		161.00	13.80	
34	Washburn, IA		161.00	13.80	
35	Washburn, IA		161.00	69.00	13.80
36	Waterloo West, IA		161.00	13.80	
37	Waverly Junction, IA		67.00	12.47	
38	West Des Moines, IA		67.00	13.80	
39	West Grand, IA		161.00	13.80	
40	Wright, IA		161.00	69.00	13.20

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
90	1					2
22	1					3
67	2					4
67	2					5
53	2					6
67	2					7
33	1					8
67	2					9
33	1					10
50	1					11
181	2					12
47	2					13
55	2					14
67	2					15
25	3					16
60	2	2				17
33	1					18
75	1					19
27	1					20
64	2					21
67	2					22
55	2					23
27	1	1				24
33	1					25
83	3					26
150	3					27
53	2					28
150	3					29
67	2					30
317	2	1				31
1060	2					32
33	1					33
33	1					34
50	1					35
33	1					36
2	1					37
45	2					38
33	1					39
83	1					40

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	Total		41692.10	9851.13	741.06
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
--	---	---------------------------------------	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
21774	517	22				2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 426.10 Line No.: 1 Column: a

These pages include only substation facilities operated by MEC. Transmission substations without transformers and generation owned facilities (generation step-up transformers) are not included on these pages.

Schedule Page: 426.10 Line No.: 1 Column: c

In columns (c), (d), and (e), the voltage is represented in kV throughout the entire report.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Coal transportation	BNSF Railway Company	Various	58,476,866	
3	Relocation moving expenses	HomeServices Relocation, LLC	Various	420,539	
4	Intercompany administrative services	Berkshire Hathaway Energy Company	Various	8,764,455	
5	Intercompany admin. services & mutual assistance	PacifiCorp	Various	1,823,966	
6	Transport commodity & reservation charges	Northern Natural Gas	Various	60,578,413	
7	Intercompany administrative services	MHC, Inc.	Various	675,205	
8	Mutual assistance	Nevada Power Company	Various	641,903	
9	Gas charges	MidAmerican Energy Services	804	2,311,516	
10	Credit monitoring service fee	Moody's Investor Service Inc.	181, 921.5	467,833	
11					
12	Total			134,160,696	
13					
14					
15					
16					
17					
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	Administrative Costs	Altalink	Various	575,318	
22	Administrative Costs	BHE Geothermal, LLC	Various	1,751,837	
23	Administrative Costs	Dakota Dunes Development Co	Various	693,035	
24	Administrative Costs	HomeServices Company	Various	3,188,941	
25	Administrative Costs	Kern River	Various	1,417,657	
26	Administrative Costs	MidAmerican Construction Services	Various	4,341,345	
27	Administrative Costs	Berkshire Hathaway Energy Company	Various	9,381,006	
28	Administrative Costs	MidAmerican Energy Services	Various	3,180,680	
29	Administrative Costs	Northern Natural Gas	Various	6,959,507	
30	Administrative Costs	PacifiCorp	Various	3,463,863	
31	Administrative Costs	BHE Renewables, LLC	Various	9,062,264	
32	Administrative Costs	NV Energy	Various	845,404	
33	Administrative Costs	Nevada Power Company	Various	668,267	
34	Administrative Costs	Northern Powergrid	Various	650,619	
35	Administrative Costs	Sierra Pacific Power	Various	362,370	
36	Administrative Costs	QC Energy Company	Various	2,753,804	
37					
38	Total			49,295,917	
39					
40					
41					
42					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

107.7, 107.8, 108, 154, 184, 236, 501, 567, 589, 881

Schedule Page: 429 Line No.: 3 Column: c

154, 163, 500, 506, 510, 546, 553, 560, 561, 580, 870, 901, 912, 921, 925

Schedule Page: 429 Line No.: 4 Column: c

107, 165, 181, 183, 234, 242, 408.1, 426.1, 426.4, 426.5, 921, 923, 930.2

Schedule Page: 429 Line No.: 5 Column: c

107, 108, 500, 502, 510, 583, 587, 593, 594, 923

Schedule Page: 429 Line No.: 6 Column: c

107, 154, 234, 252, 253, 891

Schedule Page: 429 Line No.: 7 Column: c

107, 124, 184, 228.3, 426.2, 426.5, 560, 580, 870, 903, 912, 920, 921, 923, 926, 930.2, 931

Schedule Page: 429 Line No.: 8 Column: c

107, 108, 584

Schedule Page: 429 Line No.: 12 Column: a

Amounts may include “convenience” payments made to vendors by one entity on behalf of, and charged to, other entities within the Berkshire Hathaway Energy Company group. Examples of such convenience payments include industry association dues, software license costs, property insurance, leadership conference costs, etc. Such affiliate charges reflect the ability to obtain price discounts as a result of larger purchasing power and do not constitute “services” as required by this page. However, due to the difficulty in identifying and quantifying such payments, they have not been excluded from the amounts being reported.

Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges were based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Allocator	Description
Labor and Assets	An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the holding company organization.
Legislative and Regulatory	The Legislative and Regulatory allocation is used to allocate costs incurred by the holding company's Legislative & Regulatory groups. The Legislative & Regulatory groups work on a variety of legislative and regulatory subject matter for select group of companies within the holding company organization. The Legislative and Regulatory allocation percentages are based on the Legislative & Regulatory groups' estimation of the time and resources that are being spent on these selected companies.
Information Technology Infrastructure	Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Employee Count	This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year-end.
Oracle Users	This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.
Processes	This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.
Plant	This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

Schedule Page: 429 Line No.: 21 Column: c
426, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 22 Column: c
426.1, 426.4, 426.5, 920, 921, 923, 924, 926, 930.2, 931
Schedule Page: 429 Line No.: 23 Column: c
417, 920, 921, 926, 931, 935
Schedule Page: 429 Line No.: 24 Column: c
426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 25 Column: c
426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 26 Column: c
417, 426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 27 Column: c
426, 426.1, 426.4, 426.5, 557, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 28 Column: c
417, 426.1, 426.4, 426.5, 903, 912, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 29 Column: c
426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 30 Column: c
426.4, 426.5, 546, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 31 Column: c
426, 426.1, 426.4, 426.5, 500, 546, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 32 Column: c
426.1, 426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 33 Column: c
426.4, 426.5, 561.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 34 Column: c
426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 35 Column: c
426.4, 426.5, 920, 921, 923, 924, 925, 926, 930.2, 931
Schedule Page: 429 Line No.: 36 Column: c
426.1, 426.4, 426.5, 560, 562, 570, 920, 921, 923, 924, 925, 926, 930.2, 931

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule
Page No.

Deferred

credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234

Definitions, this report form	iii
-------------------------------------	-----

Depreciation and amortization

of common utility plant	356
of electric plant	219
	336-337

Directors	105
-----------------	-----

Discount - premium on long-term debt	256-257
--	---------

Distribution of salaries and wages	354-355
--	---------

Dividend appropriations	118-119
-------------------------------	---------

Earnings, Retained	118-119
--------------------------	---------

Electric energy account	401
-------------------------------	-----

Expenses

electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256

Extraordinary property losses	230
-------------------------------------	-----

Filing requirements, this report form

General information	101
---------------------------	-----

Instructions for filing the FERC Form 1	i-iv
---	------

Generating plant statistics

hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403

Hydro-electric generating plant statistics	406-407
--	---------

Identification	101
----------------------	-----

Important changes during year	108-109
-------------------------------------	---------

Income

statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340

Incorporation information	101
---------------------------------	-----

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

Schedule
Page No.

Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230